For KCC Use:
Effective Date: 12.21.04
District # 2
SGA? [X] Yes [ ] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 30 2004
CONSERVATION DIVISION
WICHITA, KS

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: December (month) 15, (day) 2004 (year)

OPERATOR: License# 33168 (1-30-05)
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Contact Person: Dean Pattisson
Phone: 316-267-4379 ext 107

CONTRACTOR: License# 5929 (6.30.05)
Name: Duke Drilling Co., Inc.

Well Drilled For:		Well Class:	Type Equipment:
[X] Oil	[ ] Enh Rec	[X] Infield	[X] Mud Rotary
[X] Gas	[ ] Storage	[ ] Pool Ext.	[ ] Air Rotary
[ ] OWWO	[ ] Disposal	[ ] Wildcat	[ ] Cable
[ ] Seismic; ____ # of Holes		[ ] Other	
[ ] Other ____			

If OWWO: old well information as follows:
Operator: n/a
Well Name:
Original Completion Date: ____ Original Total Depth:

Directional, Deviated or Horizontal wellbore? [ ] Yes [X] No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot: SE - SE - NW Sec. 33 Twp. 29 S. R. 9 [ ] East [X] West
2310 ' FNL feet from [X] N / [ ] S Line of Section
2310 ' FWL feet from [ ] E / [X] W Line of Section
Is SECTION [X] Regular [ ] Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Kingman
Lease Name: ADELHARDT Well #: 1
Field Name: Spivey-Grabs
Is this a Prorated / Spaced Field? [ ] Yes [X] No
Target Information(s): Mississpppian
Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 1592' estimated feet MSL
Water well within one-quarter mile: [ ] Yes [X] No
Public water supply well within one mile: [ ] Yes [X] No
Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: [X] 1 [ ] 2
Length of Surface Pipe Planned to be set: 225'
Length of Conductor Pipe required: None
Projected Total Depth: 4300'
Formation at Total Depth: Mississppian
Water Source for Drilling Operations:
[ ] Well [ ] Farm Pond Other To be hauled
DWR Permit #:
(Note: Apply for Permit with DWR [ ])
Will Cores be taken? [ ] Yes [X] No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office ***prior*** to spudding of well;
2. A copy of the approved notice of intent to drill ***shall be*** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below ***shall be set*** by circulating cement to the top; in all cases surface pipe ***shall be set*** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary ***prior to plugging;***
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within ***120 days*** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. ***In all cases, NOTIFY district office*** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/29/04 Signature of Operator or Agent: Dean Pattisson Title: Operations Manager

For KCC Use ONLY
API # 15 - 095 - 21931-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. (1)
Approved by: RJP 12-16-04
This authorization expires: 6-16-05
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: ____ Agent: ____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired *(See: authorized expiration date)* please check the box below and return to the address below.

[ ] **Well Not Drilled - Permit Expired**
Signature of Operator or Agent:
Date:

33 29 9W

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: WOOLSEY OPERATING COMPANY, LLC

Lease: ADELHARDT

Well Number: 1

Field: Spivey-Grabs

Number of Acres attributable to well: _____

QTR / QTR / QTR of acreage: SE - SE - NW

Location of Well: County: Kingman

2310 ' FNL feet from ☑ N / ☐ S Line of Section

2310 ' FWL feet from ☐ E / ☑ W Line of Section

Sec. 33 Twp. 29 S. R. 9 ☐ East ☑ West

Is Section: ☑ Regular or ☐ Irregular

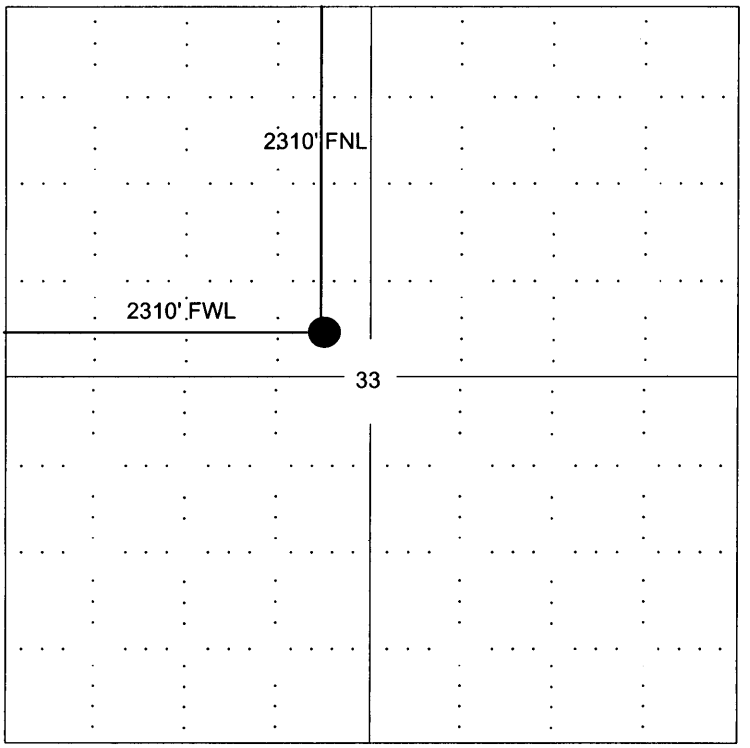
If Section is Irregular, locate well from nearest corner boundary.

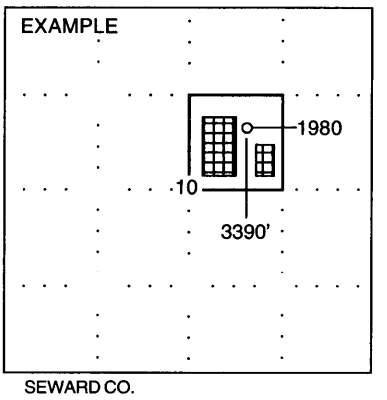
Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, *you must show*:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS
CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

December 16, 2004

Dean Pattisson
Woolsey Operating Company, LLC
125 N Market, Ste 1000
Wichita KS 67202

Re: Drilling Pit Application
Adelhardt Lease Well No. 1
NW/4 33-29S-09W
Kingman County, Kansas

Dear Mr. Pattisson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Also, please file the enclosed Exploration and Production Waste Transfer, form CDP-5, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains

Jonelle Rains, Supervisor
Department of Environmental Protection and Remediation

cc: Doug Louis
File