For KCC Use: 12-26-04

Effective Date: 12-26-04

District # 4

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date December 20 2004	Spot
	S/2 - NW - NE Sec. 4 Twp. 11 S. R. 15 West
OPERATOR: License#_31409	990 feet from N / S Line of Section
Name: MM Energy, Inc.	1980 Feet from F L / W Line of Section
Address: 1900 SE 15th St Bldg 700-B	Is SECTIONRegularIrregular?
City/State/Zip: Edmond, OK 73013	
Contact Person Patrick Deenihan	County: Russell
Phone: 316 640-5611 or 316 636-9557	Lease Name: Angel Well #: 1-4
CONTRACTOR: License# 5892	Field Name: Worley
lame: Berentz Drilling Company, Inc.	Is this a Prorated / Spaced Field?
varie:	Target Formation(s): Topeka: Lansing / Kansas City : Conglomerate
	Nearest Lease or unit boundary: 990'
☑Oil Enh Rec ☑ Infield ☑ Mud Rotary	Ground Surface Elevation: 1846 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: ?
Disposal Wildcat Cable	Public water supply well within one mile: ? Depth to bottom of fresh water: Approx 1661
Other	e-pin to bettern of moon water.
Other	Depth to bottom of usable water: 3 540
	Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 425: 560 Min ALT-1
OWWO: old well information as follows:	
Operator:	Length of Conductor Pipe required: NONE
Well Name:	Projected Total Depth: 3425 Formation at Total Depth: Conglomerate
Original Completion Date:Original Total Depth:	
Pirectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Yes, true vertical depth:	Well Farm Pond Other
ottom Hole Location:	DWR Permit #:
CC DKT #:	MGII Cossa ha talassa
	Will Cores be taken? Yes ✓ No
AFEI	If Yes, proposed zone:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Russell		
Operator: MM Energy, Inc.	990 feet from VN/ S Line of Section		
Lease: Angel	1980 feet from 🗸 E / W Line of Section		
Well Number: 1-4	Sec. 4 Twp. 11 S. R. 15 East ✓ Wes		
Field: Worley Number of Acres attributable to well:	Is Section: Regular or 📝 Irregular		
QTR / QTR / QTR of acreage: S/2 - NW - NE	If Section is irregular, locate well from nearest corner boundary. Section corner used: ✓ NE NW SE SW		

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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RECEIVED CANSAS CORPORATION COMMISS			B					
DEC 2 1 2004			 		· ·			
ିଠNSERVATION DIVISION WICHITA, KS			·		· ·		•	
EXAMPLE					•		•	
1980					•		· ·	
	•		• •					,
3390'		• • • •				· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
- CENTARD CO								
SEWARD CO.	•		•			•	•	

NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).