

For KCC Use: Effective Date: 12-26-04
 District # 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date December 20 2004

OPERATOR: License# 31409
 Name: MM Energy, Inc.
 Address: 1900 SE 15th St Bldg 700-B
 City/State/Zip: Edmond, OK 73013
 Contact Person: Patrick Deenihan
 Phone: 316 640-5611 or 316 636-9557
 CONTRACTOR: License# 5892
 Name: Berentz Drilling Company, Inc.

- | | | | |
|---|-----------------------------------|---|--|
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input checked="" type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| <input type="checkbox"/> | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |
| <input type="checkbox"/> | | <input type="checkbox"/> Other | |
| <input type="checkbox"/> Other _____ | | | |

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot S/2 NW - NE Sec. 4 Twp. 11 S. R. 15 East West
990 feet from N / S Line of Section
1980 feet from E / W Line of Section
 Is SECTION _____ Regular _____ Irregular?

County: Russell
 Lease Name: Angel Well #: 1-4
 Field Name: Worley
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Topeka: Lansing / Kansas City : Conglomerate
 Nearest Lease or unit boundary: 990'
 Ground Surface Elevation: 1846' feet MSL
 Water well within one-quarter mile: ? Yes No
 Public water supply well within one mile: ? Yes No
 Depth to bottom of fresh water: Approx 400' 180
 Depth to bottom of usable water: ? 540
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 425' 560' Min ALT. 1
 Length of Conductor Pipe required: NONE
 Projected Total Depth: 3425
 Formation at Total Depth: Conglomerate
 Water Source for Drilling Operations:
 Well Farm Pond Other _____
 DWR Permit #: _____
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **RECEIVED KANSAS CORPORATION COMMISSION**
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office to spudding of well;
2. A copy of the approved notice of intent to drill posted on each drilling rig;
3. The minimum amount of surface pipe as specified below by circulating cement to the top; in all cases surface pipe through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **CONSERVATION DIVISION WICHITA, KS**

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-21-04 Signature of Operator or Agent: Patrick Deenihan Title: Agent for MM Energy, Inc.

For KCC Use ONLY
 API # 15 - 167-23275-00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 560 feet per Alt. 1
 Approved by: RJP 12-21-04
 This authorization expires: 6-21-05
 Spud date: _____ Agent: _____

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired please check the box below and return to the address below.
- Well Not Drilled - Permit Expired
- Signature of Operator or Agent: _____
- Date: _____

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MSJ

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: MM Energy, Inc.
Lease: Angel
Well Number: 1-4
Field: Worley

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: S/2 - NW - NE

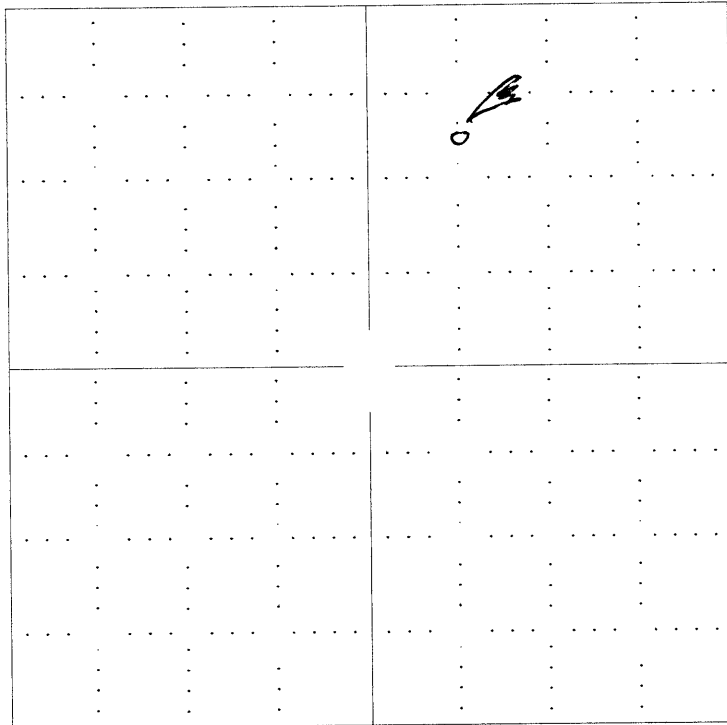
Location of Well: County: Russell
990 feet from N / S Line of Section
1980 feet from E / W Line of Section
Sec. 4 Twp. 11 S. R. 15 East West

Is Section: Regular or Irregular

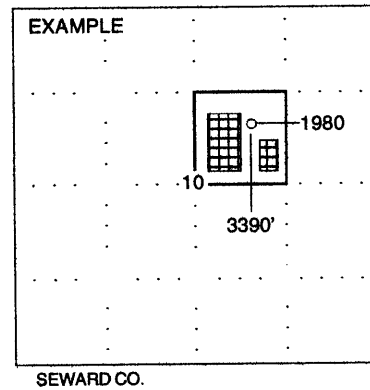
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



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KANSAS CORPORATION COMMISSION
DEC 21 2004
CONSERVATION DIVISION
WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).