FOR KCC USE:
EFFECTIVE DATE:
EFFECTIVE DATE: 12-25-04
DISTRICT # 3
SGA? ✓ Yes ... No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

MUST BE APPROVED BY THE KCC FIVE DAYS PRIOR TO COMMENCING WELL

FORM C-1 12/02
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALLL BLANKS MUST BE FILLED

Expected Spud Date ...12.....20.....2004.....
month day year

OPERATOR: License # .....5150..... (6-30-05)
Name: .....COLT ENERGY, INC.....
Address: .....P O BOX 388.....
City/State/Zip: .....IOLA,.KANSAS..66749.....
Contact Person: ..DENNIS KERSHNER.....
Phone: .....620 365-3111.....

CONTRACTOR: License #: ...5675..... (6-30-05)
Name: ...MCPHERSON DRILLING COMPANY.....

Well Drilled For:	Well Class:	Type Equipment:
... Oil	... Enh Rec	... Infield	... Mud Rotary
.X. Gas	... Storage	.X. Pool Ext.	.X. Air Rotary
... OWWO	... Disposal	... Wildcat	... Cable
... Seismic;	... # of Holes	... Other	
... Other			

If OWWO: old well information as follows:
Operator: .....
Well Name: .....
Comp. Date: ..... Old Total Depth .....
Directional, Deviated or Horizontal wellbore? .... yes .X.. no
If yes, true vertical depth:.....
Bottom Hole Location.....

Spot _X East
.SE..- .SW..- ..SW. Sec ..17. Twp ..17. S, Rg .21.. __ West
(irregular section)
.....660..... feet from SOUTH line of Section
.....1320..... feet from West line of Section
IS SECTION _____ REGULAR __X__ IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: ...FRANKLIN.....
Lease Name: .BROWNRIGG..... Well #: ..17-1.....
Field Name: ... UNKNOWN.....
Is this a Prorated/Spaced Field? .... yes .X.. no
Target Formation(s): ..BARTLESVILLE.....
Nearest lease or unit boundary: .....660.....
Ground Surface Elevation: .....873..... feet MSL
Water well within one-quarter mile: .... yes ..X. no
Public water supply well within one mile: .... yes .X.. no
Depth to bottom of fresh water: .....165.....
Depth to bottom of usable water: ....200.....
Surface Pipe by Alternate: .... 1 ..X. 2
Length of Surface Pipe Planned to be set: ....40.....
Length of Conductor pipe required: .....NONE.....
Projected Total Depth: .....1000.....
Formation at Total Depth: ....BARTLESVILLE.....
Water Source for Drilling Operations:
... well .... farm pond ..X. other
Will Cores Be Taken?: .. . yes ..X. no
If yes, proposed zone: .....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. Or pursuant to Appendix B-Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: ...12-14-04..... Signature of Operator or Agent: Dennis Kershner Title...OFFICE MANAGER.....

FOR KCC USE:
API # 15- 059-25056-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. ✓ (2)
Approved by: RJP 12-20-04
This authorization expires: 6-20-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
DEC 17 2004
KCC WICHITA

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

17 17 21

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-_____
OPERATOR _____
LEASE _____
WELL NUMBER _____
FIELD _____

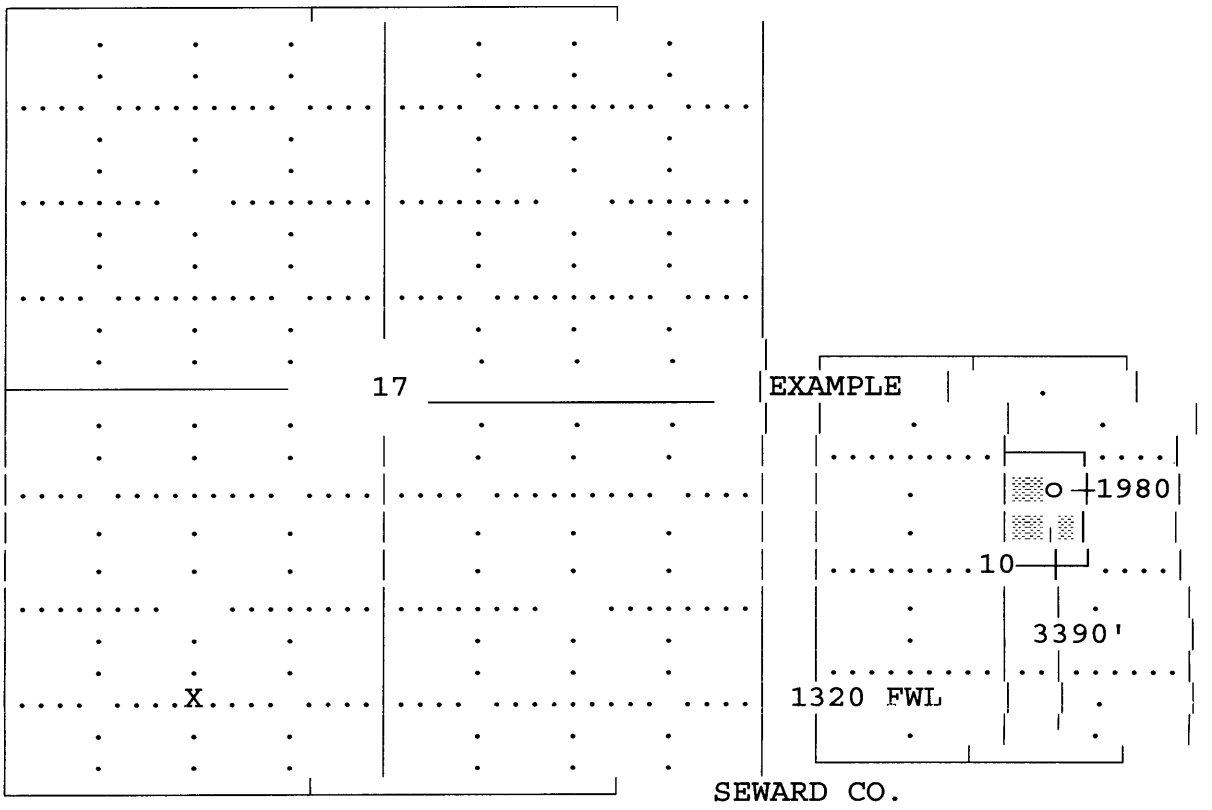
NUMBER OF ACRES ATTRIBUTABLE TO WELL_____
QTR/QTR/QTR OF ACREAGE _____-_____-_____

LOCATION OF WELL: COUNTY_____
_____ feet from south/north line of section
_____ feet from east/west line of section
SECTION_____ TWP_____ RG_____

IS SECTION__X__ REGULAR or _____IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used:____NE____NW____SE____SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e.1 section,1 section with 8 surrounding sections, 4 sections, etc.;
2) The distance of the proposed drilling location from the section's south/north and east/west.
3) The distance to the nearest lease or unit boundary line.
4) If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be
5) attached: (CO-7 for oil wells; CG-8 for gas wells).