

DEC 22 2004

Form C-1
September 1999

For KCC Use: 12.27.04
Effective Date: 12.27.04
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONSERVATION DIVISION
WICHITA, KS

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 12 27 2004
month day year

Spot N NE NW Sec. 23 Twp. 31S S. R. 16E
330 feet from N (circle one) Line of Section
1650 feet from W (circle one) Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 33365 (2.28-05)
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Contact Person: Vic Dyal
Phone: 913-748-3987

(Note: Locate well on the Section Plat on reverse side)
County: Montgomery
Lease Name: Catron Well #: 3-23
Field Name: Neodesha Coffeyville-Cherryvale

CONTRACTOR: License# 5675 (6.30-05)
Name: McPherson

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Cherokee Coals
Nearest Lease or unit boundary: 350

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Ground Surface Elevation: 900 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: 1 X 2

Directional, Deviated or Horizontal wellbore? Yes No

Length of Surface Pipe Planned to be set: 20'
Length of Conductor Pipe required: None
Projected Total Depth: 1200 Feet

If Yes, true vertical depth:

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
Well Farm Pond Other X

Bottom Hole Location:

DWR Permit #: (Note: Apply for Permit with DWR)

KCC DKT #:

Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/21/2004 Signature of Operator or Agent: [Signature] Title: Agent

For KCC Use ONLY
API # 15 - 125-30687.00-00
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. * 2
Approved by: RSP 12.22.04
This authorization expires: 6.22.05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

23
31
16E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

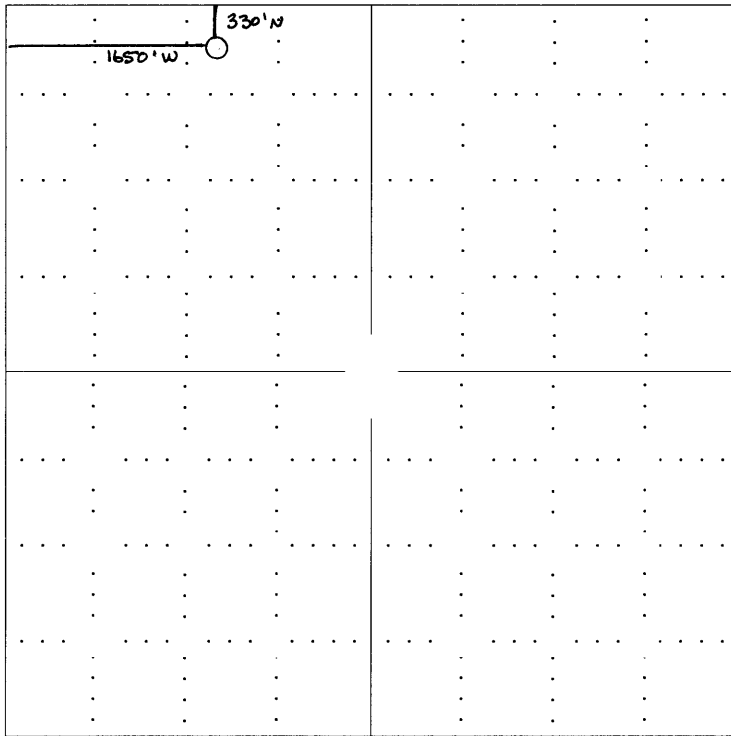
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: Layne Energy Operating, LLC
Lease: Catron
Well Number: 3-23
Field: Neodesha
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: _____ - NE - NW

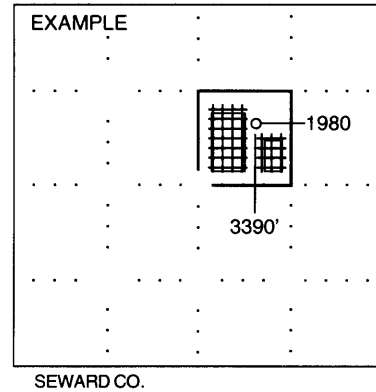
Location of Well: County: Montgomery
330 feet from S (N) (circle one) Line of Section
1650 feet from E (W) (circle one) Line of Section
Sec. 23 Twp. 31S S. R. 16E East West
Is Section Regular or _____ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ___ NE ___ NW ___ SE ___ SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



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WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).