For KCC Use: Effective Date: 12:1/-04 District # SGA? X Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

	erna
Expected Spud Date 12 12 04	Spot
month day year	CS/W - NW - NE Sec. 3 Twp. 23 S. R. 17 k West
OPERATOR: License# 30420 (6-30.05)	990 feet from \$ / (i) (circle one) Line of Section
Name: V.J.I. Natural Resources Inc.	feet from (a) / W (circle one) Line of Section
Address: 30-38 48th St.	Is SECTION X Regular Irregular?
City/State/Zin: Astoria, New York 11103	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Jason Dinges	County: Pawnee
Phone: 785-625-8360	Lease Name: Chicago Ranch Well #: 2
CONTRACTOR: License# 33323 (10-30-05)	Field Name: Garfield Je this a Brantod / Spaced Field? Yes X No
Name: Petromark	is this a Frontied / Spaced Held:
	Target Formation(s): Viola
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:
X Oil Enh Rec X Infield X Mud Rotary	Water well within one-quarter mile:
X Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	De Note hattern of freeh wester:
Seismic;# of Holes Other	Depth to bottom of usable water: 600 360 'ferming
Other	Surface Pine by Alternate: X 12
If OWWO; old well information as follows:	Length of Surface Pipe Planned to be set: 800 !
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 4350 Viola
Original Completion Date:Original Total Depth:	Formation at load Deptit
	Water Source for Drilling Operations: Well X Farm Pond Other
	DWR Permit #:
If Yes, true vertical depth: RECEIVED Bottom Hole Location:	(Note: Apply for Permit with DWR 🗶)
	Will Cores be taken?
DEC 0 1 2004	if Yes, proposed zone:
KCC WICHITA	
AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office prior to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on ear	ch drilling rig;
The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the	et by circulating cement to the top; in all cases surface pipe shall be set
4. If the well is dry hole, an agreement between the operator and the c	listrict office on plug length and placement is necessary prior to plugging,
5. The appropriate district office will be notified before well is either plut	aged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemen	ed from below any usable water to surface within 120 days of specific
date. In all cases, NOTIFY district office prior to any cementing.	f my knowledge and heliaf
I hereby certify that the statements made herein are true and to the best of	
Date: 11-29-04 Signature of Operator or Agent:	Durger Title: agent
Date Signature of Operator of Agont.	
	Remember to:
For KCC Use ONLY	
API # 15 - 145 - 21504.00-00	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required None feet	 File acreage attribution plat according to field proration orders;
Minimum surface pipe required 380 feet per Alt. 1	- Notify appropriate district office 48 hours prior to workover or
Approved by TP 2.6.04	re-entry; - Submit plugging report (CP-4) after plugging is completed;
This authorization expires: 6.6.05	- Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 6 months of effective date.)	

_____ Agent: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

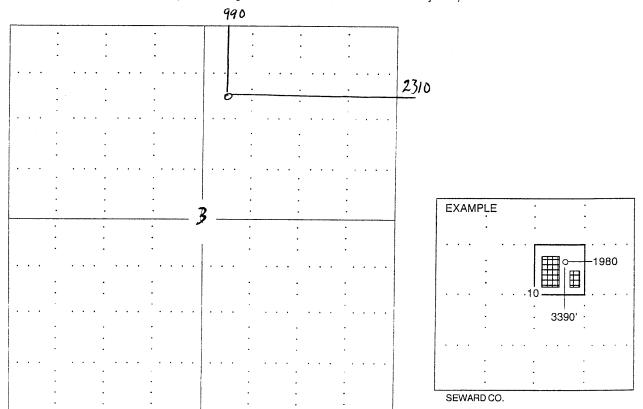
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Pawnee '
Operator: V.J.I. Natural Resources Inc.	
Lease: Chicago Ranch	feet from E / (circle one) Line of Section
Well Number: 2	Sec. 3 Twp. 23 S. R. 17 East X Wes
Field: Garfield	
Number of Acres attributable to well:	Is Section X Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NF NW SF SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

December 6, 2004

Mr. Jason Dinges V.J.I. Natural Resources, Inc. 30-38 48th St. Astoria. New York 11103

RE: Drilling Pit Application Chicago Ranch Lease Well No. 2 NE/4 Sec. 03-23S-17W Pawnee County, Kansas

Dear Mr. Dinges:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: S Durrant