For KCC Effective	Use:	2.2	7.04	
District #		3		
SGA?	Yes	X No		

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date December 29 2004	
	Spot SE NW SE Sec 26 Two 31 S R 9 West
The state of the s	SE - NW - SE Sec. 26 Twp. 31 S. R. 9 West 1750 feet from N / S Line of Section
OPERATOR: License# 04699 (10.30.05)	1600 feet from VE / W Line of Section
Name: Phillips Oil Properties, Inc. Address: 1822 S. Mead	Is SECTION Regular Irregular?
Address: 1922 9: Michitad / KS / 67211	
City/State/Zip:	(Note: Locate well on the Section Plat on reverse side) County: Elk
Phone: 316-265-7779	Lease Name: Cummings Well #: 2
40	Field Name: Cummings
CONTRACTOR: License# 32701 (9-30-05)	Is this a Prorated / Spaced Field?
Name: C & G Drilling	Target Formation(s): Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1600
	Ground Surface Elevation: Est 1165 feet MSL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary ✓ Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 150
Other	Depth to bottom of usable water: 430
	Surface Pipe by Alternate: 1 2 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40 Length of Conductor Pipe required: None
Operator:	Projected Total Depth: 2800
Well Name:Original Total Depth:	Formation at Total Depth: Arbuckle
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone: RECEIVED
٨٢	KANSAS CORPORATION COMMISSION
At I	DAVIT
	DAVIT
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: County: Elk
Sec. <u>26</u> Twp. <u>31</u> S. R. <u>9</u>
Is Section: 🔽 Regular or 🔲 Irregular
If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

		RECEIVED CANSAS CORPORATION COMMISSION DEC 2 1 2004 ONSERVATION DIVISION WICHITALKS
:	26	EXAMPLE :
	1600'	3390'
	1750	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).