For KCC Use:

Effective Date:

District #

SGA?

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC tive		
Expected Spud DateDecember 15, 2004	Spot . ✓ E.	act
month day year	C SE SE 34 26 10	ası 'est
OPERATOR: License# 32977	660 feet from N / S Line of Section	>
Name: Dorado Gas Resources, LLC	660 feet from / E / W Line of Section	
Address: 14550 E. Easter Avenue, Suite 1000	Is SECTION _✓ RegularIrregular?	
City/State/Zip: Centennial, CO 80112	•	
Contact Person: Steven Tedesco	(Note: Locate well on the Section Plat on reverse side) County: Allen	
Phone: 720.889.0510	Lease Name: Daniels Well #: 16-34	<del></del>
	Field Name: Humboldt-Chanute	
CONTRACTOR: License# 5786	Is this a Prorated / Spaced Field?	M
Name: McGowan Drilling	Target Formation(s): Squirrel and Cattlemen sandstones	jivo
Well Drilled For: Well Class: Type Equipment	Nearest Lease or unit boundary: 660 feet from East line of drilling unit	<del></del>
	Ground Surface Elevation: 920 feet M	
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes ✓	
✓ Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: > 100 feet	
Seismic; # of Holes Other	Depth to bottom of usable water: > 200 feet	
Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 1150	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	_
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲 )	
KCC DKT #:	Will Cores be taken? Yes   ✓	No
KCC DK1 #:	If Yes, proposed zone: RECEIV	En
	If Yes, proposed zone:  **ANSAS CORPORATION**	En
AFF	If Yes, proposed zone:  RECEIV  **ANSAS CORPORATION  9	En
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

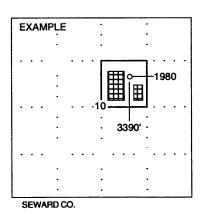
API No. 15	Location of Well: County: Allen
Operator: Dorado Gas Resources, LLC	660 feet from N / ✓ S Line of Section
Lease: Daniels	660 feet from F E / W Line of Section
Well Number: 16-34	Sec. 34 Twp. 26 S. R. 18 Fast West
Field: Humboldt-Chanute	
Number of Acres attributable to well: 80  OTR / QTR / QTR of acreage: C SE SE	Is Section: Regular or Irregular
arrivarrivarrivarrivarrivarrivarrivarri	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).