For KCC Use: Effective Date: 12-14.05

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

| District # | NOT | ICE OF INT | TENT TO DE | RILL | | rm must be Typed m must be signed | | |
|---|---|--------------------------------------|---|---|-------------------------------|---------------------------------------|--|--|
| SGA? Yes No | Must be approve | ed by KCC five (5 |) days prior to com | mencing well | | nks must be Filled | | |
| Expected Spud Date | | ear 5 | Spot: ₩ <u>SW</u> - <u>NE</u> - | <u>NE</u> Sec. <u>3</u> | Twp27SR | East Mest | | |
| | | PA | | 1 | | | | |
| OPERATOR: License # | 5447 | 200 | | 5 | | | | |
| Name: | OXY USA Inc. | (C) (1) | | _ RegularXI | | vv Line of Section | | |
| Address: | | 92 | SIS SECTION | _ Regular | irregular? | | | |
| City/State/Zip: | | My Cog | | ate well on the Section | , | | | |
| Contact Person: Phone: | | 1/2 | | Grant Dew A | | 4 | | |
| CONTRACTOR: License # | | 3375 | | Panoma Counc | | | | |
| Name: | | | Is this a Prorated / Spa | aced Field? | | ⊠ Yes □ No | | |
| | | - | Target Formation(s): _ | | | | | |
| Well Drilled For: | Well Class: Type Eq | uipment: | Nearest Lease or unit | Boundary: | 1275' | | | |
| | _ | | Ground Surface Eleva | tion: | 3029 | feet MSL | | |
| Oil Enh Rec | ☐Infield ☐Mud | Rotary | Water well within one- | quarter mile | | Yes (No | | |
| ⊠Gas | Pool Ext Air R | otary | Public water supply we | ell within one mile: | | ☐ Yes ☒ No | | |
| OWWO Disposal | ☐Wildcat ☐Cable | e | Depth to bottom of free | sh water: | Ę | 540 | | |
| Seismic:# of Holes | Other Replacement Well | | Depth to bottom of usa | able water: | | 120 | | |
| Other | | | | | | | | |
| 15 0 14 11 11 11 11 11 | | | Surface Pipe by Altern | | □ 2 | | | |
| If OWWO: old well information a | as follows: | | Length of Surface Pipe Length of Conductor P | | | IONE | | |
| Well Name: | | | Projected Total Depth: | | | 1016 | | |
| | Original Total De | epth: | | pth: | | | | |
| | | | Water Source for Drilli | ng Operations: | | | | |
| Directional, Deviated or Horizont | | Yes No | ☐ Well | | | X | | |
| IF Yes, true vertical depth | | | DWR Permit # | | | | | |
| Bottom Hole Location | | | | | Permit with DWR 🔯) | | | |
| KCC DKT #: | | y | Will Cores be Taken? | | | Yes No | | |
| | | AFFID | If Yes, Proposed zone. | : | | | | |
| The undersigned hereby affirms | that the drilling completion and | | | KS A 55-101 et Ser | • | | | |
| It is agreed that the following mir | nimum requirements will be met | : | ins wen win comply with | 1 K.O.A. 00-101, et. 0et | 1. | | | |
| Notify the appropriate A copy of the appropriate | e district office <i>prior</i> to spudding ed notice of intent to drill shall l | g of well; he posted on each dril | lina ria: | | | | | |
| The minimum amount | nt of surface pipe as specified be | elow shall be set by c | irculating cement to the | top; in all cases surfac | ce pipe shall be set t | hrough all | | |
| If the well is dry hole, | ials plus a minimum of 20 feet in , an agreement between the ope | erator and the district o | office on plug length and | l placement is necessa | ary prior to plugging | ; | | |
| The appropriate distr If an ALTERNATE II | ict office will be notified before v COMPLETION, production pipe | well is either plugged o | or production casing is co | emented in; | 20 days of soud date | Or nursuant to | | |
| Appendix "B" – Easte | ern Kansas surface casing order | r #133,891-C, which a | pplies to the KCC Distric | ct 3 area, alternate II ce | ementing must be cor | npleted within 30 | | |
| I hereby certify that the statemen | e or the well shall be plugged. <i>I</i> a Its made herein are true and to t | • | • | ny cementing. | | | | |
| Date: November 30, 2004 Signa | | Sidi C | \ \ . | Title: | Capital Project | | | |
| | | | Remember to: | | | 1 | | |
| For KCC Use ONLY | | | | pplication (form CDP-1 |) with Intent to Drill; | l (m | | |
| API# 15 - 067 - 3 | 21594.000 |)() | 1 | on Form ACO-1 within | , , | · | | |
| Conductor pipe required | IONE feet | | _ | attribution plat accordin riate district office 48 h | • | | | |
| Minimum Surface pipe required | | per Alt. 🐧 🐒 | | ing report (CP-4) after p | • | | | |
| Approved by: KSP13 | 29.04 | | I . | approval before dispo | | | | |
| This authorization expires: | | | | nas expired (see: autho d return to the address | |) please check the $_{\it l} {\it W}$ | | |
| (This authorization void if drilling | not started within 6 months of e | effective date.) | ☐ Well Not | Drilled – Permit Expi | red | /01 | | |
| Spud date: | Agent: | | Signature of Operator or Agent: | | | | | |
| | | | 1 | Date: | | | | |

Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

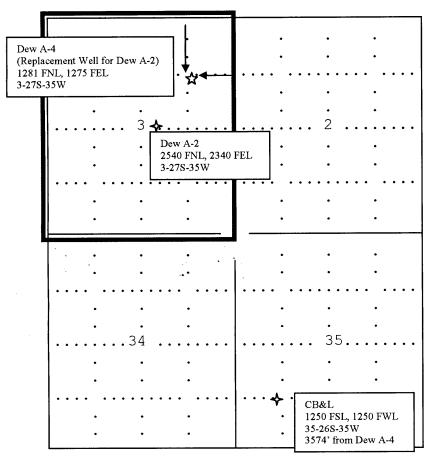
Plat of acreage attributable to a well in a prorated or spaced field

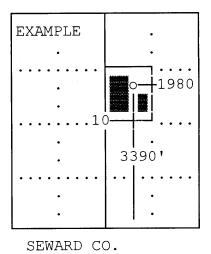
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundries of the proposed acreage attribution unit for oil wells.

| API No. 15 - | | | | Location of W | /ell: County_ | | | Grant | |
|-----------------------------------|-----------------------|--|---|---------------|-----------------|--------------|-----|----------------|-------------------|
| Operator: | OXY USA Inc. | | | | 1281 | | fe | eet from 🔲 N / | S Line of Section |
| Lease: | Dew A | | | | 1275 | | fo | eet from 🛛 E 🖊 | W Line of Section |
| Well Number: | 4 | | | Sec. 3 | _ Twp <u>27</u> | <u>7S</u> R. | 35 | | ☐East ☑Wes |
| Field: | Panoma Council Grove | | A | | | | | | |
| | | | | Is Section | | Regular | or | 🛛 Irregular | |
| Number of Acres | attributable to well: | 640 | | | | | | | |
| QTR / QTR / QTR of acreage:SWNENE | | IF Section is Irregular, locate well from nearest corner boundary. | | | | | | | |
| | | | | Section corne | er used: | ⊠NE | □nw | □se | □sw |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





Note: In all cases locate the spot of the proposed drilling location.

Grant County

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the sections south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).