

For KCC Use: 12.5-04
Effective Date: _____
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date 12/05/04
month day year

OPERATOR: License# 33372 (2-28-05)
Name: Future Petroleum Company LLC
Address: PO Box 540225
City/State/Zip: Houston, TX 77254
Contact Person: Gary Wurdeman
Phone: 405-757-0785

CONTRACTOR: License# 30606 (12-31-04)
Name: Murfin Drlg Co.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

* DRIFT UNIT BOUNDRY
2002

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/24/04 Signature of Operator or Agent: [Signature] Title: Engineer

For KCC Use ONLY
API # 15 - 153-20832-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 250 feet per Alt. ① 2
Approved by: RJP 11.30.04
This authorization expires: 5.30.05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Spot SE - SE - SW Sec. 16 Twp. 1 S. R. 33 East West
_____ feet from S M (circle one) Line of Section
330
_____ feet from E W (circle one) Line of Section
2440

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Rawlins
Lease Name: Drift Unit Well #: 23
Field Name: Drift West

Is this a Prorated / Spaced Field? Yes No

* Target Formation(s): Lansing

Nearest Lease or unit boundary: 330'

Ground Surface Elevation: T80 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150' 200'

Depth to bottom of usable water: 200'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 250'

Length of Conductor Pipe required: N/A NONE

Projected Total Depth: 4150'

Formation at Total Depth: Lansing

Water Source for Drilling Operations:

Well _____ Farm Pond _____ Other X

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

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Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

16
1
392

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: Future Petroleum Company LLC
Lease: Drift Unit
Well Number: 23
Field: Drift West

Location of Well: County: Rawlins
_____ feet from (S) / N (circle one) Line of Section
2440 feet from E / (W) (circle one) Line of Section
Sec. 16 Twp. 1 S. R. 33 East West

Number of Acres attributable to well: N/A
QTR / QTR / QTR of acreage: SE - SE - SW

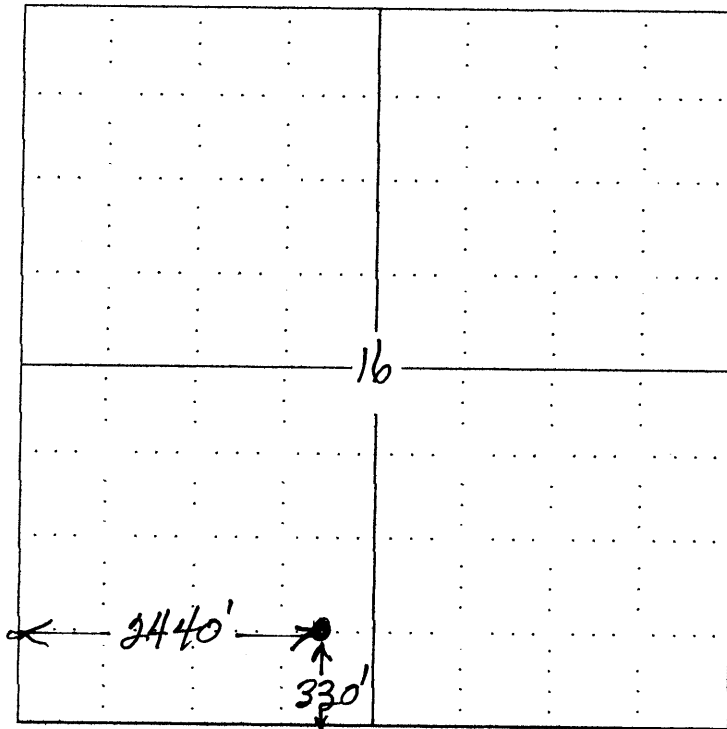
Is Section Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.

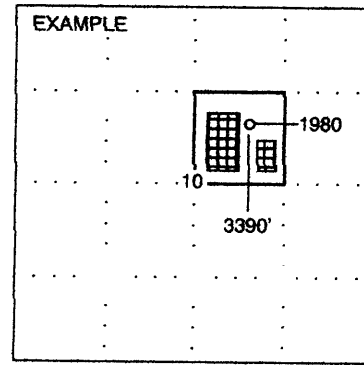
Section corner used: ___NE ___NW ___SE ___SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).