

For KCC Use:

Effective Date: 1-3-05

District #

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002

Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date January 13 2005

OPERATOR: License# 5278 Name: EOG RESOURCES, INC. Address: 3817 NW EXPRESSWAY, SUITE 500 City/State/Zip: OKLAHOMA CITY, OK 73112 Contact Person: LARRY WHEAT Phone: (405) 246-3100

CONTRACTOR: License# 30684 Name: ABERCROMBIE RTD, INC.

Well Drilled For: Gas, OWWO, Seismic, Other. Well Class: Infield, Pool Ext, Wildcat, Other. Type Equipment: Mud Rotary, Air Rotary, Cable.

If OWWO: old well information as follows: Operator, Well Name, Original Completion Date, Original Total Depth.

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot N/2 - N/2 - SW Sec. 25 Twp. 34 S. R. 24. 2310 feet from N / S Line of Section. 1320 feet from E / W Line of Section. Is SECTION Regular Irregular?

County: CLARK Lease Name: GARDINER 25 Well #: 1 Field Name:

Is this a Prorated / Spaced Field? Target Formation(s): CHESTER

Nearest Lease or unit boundary: 660 Ground Surface Elevation: 1904 feet MSL

Water well within one-quarter mile: Public water supply well within one mile:

Depth to bottom of fresh water: 150 Depth to bottom of usable water: 180

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 750

Length of Conductor Pipe required: NONE Projected Total Depth: 5900

Formation at Total Depth: ST. GENEVIEVE Water Source for Drilling Operations: Well Farm Pond Other X

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-21-2004 Signature of Operator or Agent: Title:

For KCC Use ONLY API # 15 - 025-21277-00-00 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. Approved by: RJP 12-29-04 This authorization expires: 6-29-05 Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: Date:

25 34 24

RECEIVED

DEC 22 2004

KCC WICHITA

Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: EOG RESOURCES, INC.
Lease: GARDINER 25
Well Number: 1
Field: _____

Location of Well: County: CLARK
2310 feet from [] N / [x] S Line of Section
1320 feet from [] E / [x] W Line of Section
Sec. 25 Twp. 34 S. R. 24 [] East [x] West

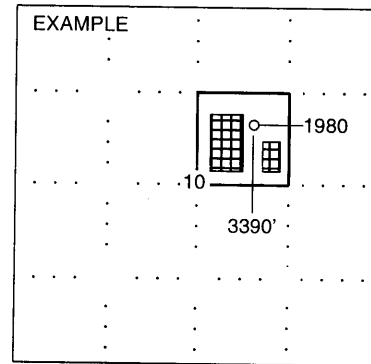
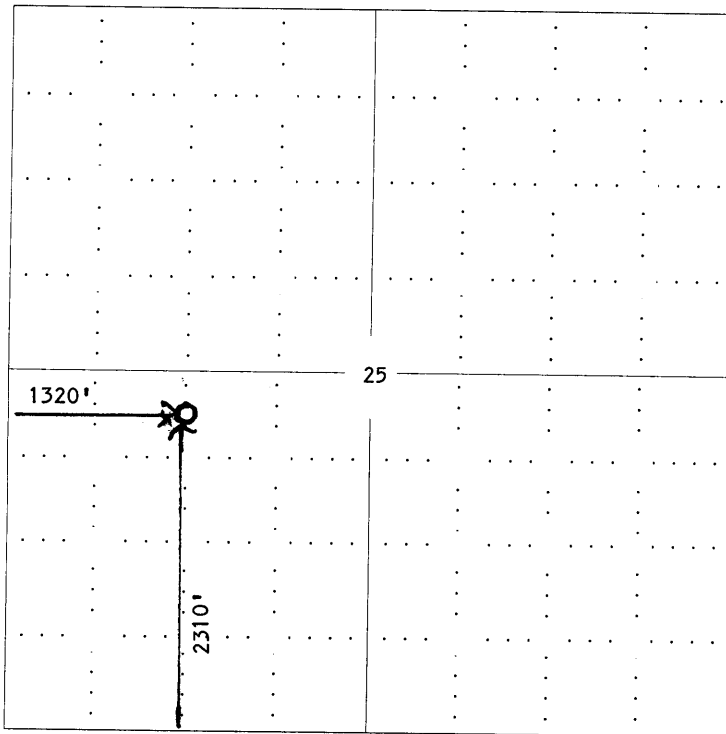
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: N/2 - N/2 - SW

Is Section: [x] Regular or [] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [] NE [] NW [] SE [] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

December 29, 2004

Mr. Larry Wheat
EOG Resources, Inc.
3817 NW Expressway Ste 500
Oklahoma City, OK 73112

RE: Drilling Pit Application
Gardiner 25 Lease Well No. 1
SW/4 Sec. 25-34S-24W
Clark County, Kansas

Dear Mr. Wheat:

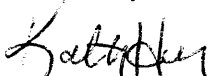
District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant