For KCC Use: 12.26.04	
Effective Date:	_
District #	_
SGA? Yes No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

For KCC Use ONLY API # 15 - 27957. 00-00 Conductor pipe required None feet Minimum surface pipe required 20, feet per Alt. + 2 Approved by: R2P12-21-04 This authorization expires: 6-21-05 (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:  Agent: Bemember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	Must be approved by KCC five	(5) days prior to commencing well				
OPERATOR. Locaces 39:33  Name. Heartfard OI & Case Corp.  Address. 2515 East Logan  Address. 2515 East Logan  Address. 2515 East Logan  Comiact Person. 39:35  Name. Heartfard OI & Case Corp.  Address. 2515 East Logan  Comiact Person. 39:35  Name. Heart Section M. Regular Integral of the County Milliam  Comiact Person. 39:35 She head 8  County Milliam  Control Environ. 39:30 She head 8  County Milliam  Control Environ. 39:30 She head 8  County Milliam  Control Environ. 39:30 She head 8  County Milliam  Lease Name. Golladey Well # 23:6  Field Mane.  Well Debte For: Well Class: Type Equipment.  Coll Enr. Rec   Mele Class: Type Equipment.  Coll En	Expected Spud DateJANUARY 15 2005	Spot · · · · Ea	st			
OFERATOR Licenses 2000-000 All Cases SODD.  Address: 2515 East Logan  Mode: Decarder of Sobole O	month day year		est			
Name. Heartland Oil & Ges Corp.  Address: 2515 East Logan City/Stass/20; Ottawa KS 680607 Contract Person, 1945 Schendel Phone. 755-229-9873 CONTRACTOR: Licenses 5885 Name. R. S. Glazz Defiling Well Drilled For: Well Class: Type Equipment. Oil Enh Rec Infinite Multi-Cable Multi-Cable Vicinity County Milani Out Disposal Wildows Order County Milani Sessimis: 8 of holise yill Other Other, Coal Bed Methane  How Order Coal Bed Methane  How Order Coal Bed Methane  How Well Infinited Date Order Coal Bed Methane  University Competition Well Name: Operator: Well Name: Operator: Well Name: Order of Coal Competition Date Original Competition Dat	OPERATOR: License# 33233	icet ironi   it /   o Eine of occitori				
SECTION   Regular   Irruplat?   Irruplat	Name: Heartland Oil & Gas Corp.	leet from E / W Line of Section				
Clivistant/Tip Ottawa KS 68607  Counter Peans of 39 Schendel  Phone 785-229-9873  Well Drilling	2515 East Logan	Is SECTIONRegularIrregular?				
Contact Person 39/ Schorded    Contact Person 39/ Schorded   Conta	City/State/7in: Ottawa KS 66067	(Note: Locate well on the Section Plat on reverse side)				
Lease Name   Soliciday   Well #:23-6	Contact Person: Jay Schendel	County: Miami				
CONTRACTOR: Locase# 5885 Name. R.S.Glaze Drilling  Weil Drilled For. Weil Class: Type Equipment:  Weil British For. Weil Class: Type Equipment:  Weil British State   Infeeld   Multi Botary   Wildow Botary	Phone: 785-229-9873	Lease Name: Golladay Well #- 23-6				
Second Field   Seco		Field Name: Wois- Paola-Rentowl				
Name   Roll   Filed   For   Well Class   Type Equipment   Well Class   Type Equipment   Well Class   Type Equipment   Well Class   Wilson   Wilso	CONTRACTOR: License# 5885	· · · · · · · · · · · · · · · · · · ·	No			
Nearest Lease or unit boundary 330'   Gret MSI   Water well within one-quarter mile:   Yes   No   No   No   No   No   No   No   N	Name: R S Glaze Drilling					
Ground Surface Elevation: 983   feet th NSL     Gas   Storage   Pool Ext.   Air Flotary   Wildown   Air Flotary     Gas   Storage   Pool Ext.   Air Flotary   Wildown   Gable     Gas   Storage   Pool Ext.   Air Flotary     Ground Flower   Gable   Gable   Gable     Gable   Gable   Gable   Gable   Gable   Gable     Gable   Gable   Gable   Gable   Gable   Gable     Gable   Gable   Gable   Gable   Gable   Gable   Gable     Gable   Gable   Gable   Gable   Gable   Gable   Gable   Gable     Gable   Gable   Gable   Gable   Gable   Gable   Gable     Gable	Well Drilled For Well Classe Type Foreignment	Nearest Lease or unit boundary: 330'				
Water well within one-quarter mile:   Yes   No   No   Other   Seismire:   d of Hotes   Other			SL _			
Public water supply well within one mile:   Yes   No   Depth to bottom of tersh water   200   Depth to bottom of usable water   250   Surface Pipe p4 Internate   1   1   2   2   2   2   2   2   2   2		Water well within one-quarter mile:	No _			
Seismic_   s of Holes   Other		Public water supply well within one mile:	No			
If OWWO. old well information as follows:   Operator:		Depth to bottom of fresh water: 200				
If OWWO: old well information as follows:  Operator:  Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: 990 Max Formation at Total Depth: 990 Max Formation at Total Depth: 990 Max Formation at Total Depth: Wall Gress be taken? If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is commented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B': Eastern Kansas surface casing order "133.881-c, which applies to the Collistrict 3 rane, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  For KCC Use ONIY  API # 15 -	Seismic;# of Holes V Other	Depth to bottom of usable water: 250				
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location:  KCC DKT #:  Well Farm Pond Other City Water  Will Cores be taken? If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and ventural plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approped notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If I an ALTERNATE II COMPLETION, production pipe shall be comented for below any usable water to surface within 120 days of spud date. Or pursuant to Appendix TB* - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be prosted form below any usable water to surface within 120 days of spud date. Or pursuant to Appendix TB* - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY API 4 15	Other God Hounand					
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location:  KCC DKT #:  Well Farm Pond Other City Water  Will Cores be taken? If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and ventural plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approped notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If I an ALTERNATE II COMPLETION, production pipe shall be comented for below any usable water to surface within 120 days of spud date. Or pursuant to Appendix TB* - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be prosted form below any usable water to surface within 120 days of spud date. Or pursuant to Appendix TB* - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY API 4 15	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	h			
Original Completion Date:Original Total Depth:	Operator:	Length of Conductor Pipe required NONE	1			
Directional, Deviated or Horizontal wellbore?  If Yes, Irue vertical depth:  Bottom Hole Location:  KCC DKT #:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,881-C, which applies to the kCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 12-16-04  Signature of Operator or Agent:  For KCC Use ONLY  API # 15	•	Projected Total Depth: 990' Max				
Directional, Deviated or Horizontal wellbore?  If Yes, Irue vertical depth:  Bottom Hole Location:  KCC DKT #:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,881-C, which applies to the kCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 12-16-04  Signature of Operator or Agent:  For KCC Use ONLY  API # 15	Original Completion Date:Original Total Depth:	Formation at Total Depth: 990' Max	<i>'U04</i>			
If Yes, true vertical depth:		Water Source for Drilling Operations:	,			
Bottom Hole Location:	Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other City Water	117			
Will Cores be taken?	If Yes, true vertical depth:	DWR Permit #:				
If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be emented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 12-16-04  Signature of Operator or Agent:  For KCC Use ONLY API #15 - 27 93 7 00 00  Conductor pipe required  No WE feet Minimum surface pipe required  No WE feet File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not		(Note: Apply for Permit with DWR )				
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Castern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 12-16-04  Signature of Operator or Agent:  Approved by: The province of the province of the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  For KCC Use ONLY  API # 15 -	KCC DKT #:	Will Cores be taken?	No			
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 12-16-04		If Yes, proposed zone:				
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 12-16-04	The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met:					
Date: 12-16-04 Signature of Operator or Agent:    For KCC Use ONLY	<ol> <li>A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set. If the well is dry hole, an agreement between the operator and the description of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall lead to the surface case.</li> </ol>	It by circulating cement to the top; in all cases surface pipe <b>shall be set</b> the underlying formation.  Identical office on plug length and placement is necessary <b>prior to plugging</b> upged or production casing is cemented in; ed from below any usable water to surface within <b>120 days</b> of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. <b>In all cases, NOTIFY district office</b> prior to any cementing.				
For KCC Use ONLY API # 15 - 27957. 00-00 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. +(2) Approved by: RTP17-21-04 This authorization expires: 6-21-05 (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:  Agent: Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	I hereby certify that the statements made herein are true and to the best of					
For KCC Use ONLY  API # 15 - 27957. 00-00  Conductor pipe required None feet  Minimum surface pipe required 20, feet per Alt. +(2)  Approved by: RSP12-21-04  This authorization expires: 6-21-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Pile Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date: Date:	Date: 12-16-04 Signature of Operator or Agent:					
Conductor pipe required	For KCC Use ONLY 77957 00.00	- File Drill Pit Application (form CDP-1) with Intent to Drill;				
Conductor pipe required	AIT# 13	•	6			
Minimum surface pipe required 20, feet per Alt. +2 Approved by: SP17-21-04  This authorization expires: 6-21-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Spud date: Agent: Date: Date: Date: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Management of the completed; Obtain written approval before disposing or injecting salt water.  Well Not Drilled - Permit Expired Signature of Operator or Agent: Management of the completed; Obtain written approval before disposing or injecting salt water.  Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  Well Not Drilled - Permit Expired Signature of Operator or Agent: Management of Operator or Agent:	Conductor pipe required 1000 feet		•			
Approved by:  This authorization expires: 6-21-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Date:		- Submit plugging report (CP-4) after plugging is completed;				
This authorization expires: 621.65  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Date: Date: Mell Not Drilled - Permit Expired  Signature of Operator or Agent: Date: Mell Not Drilled - Permit Expired Not Date: Mell Not Da		- Obtain written approval before disposing or injecting salt water.	_			
Check the box below and return to the address below.   Check the box below and return to the address below.   Check the box below and return to the address below.   Well Not Drilled - Permit Expired   Signature of Operator or Agent:   Date:   Date:   Medical Provided Headers   Date:   Date:   Medical Provided Headers   Date:   Dat	(-71.65		20			
Spud date: Agent: Signature of Operator or Agent: Date: Date: M	1	check the box below and return to the address below.				
Spud date: Agent: Date: Date: M		Well Not Drilled - Permit Expired	2			
Date	Spud date:Agent:		1 .			
	Mail And MOO Community Divide 1000		W			

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15							Location of W	/ell: County	: whath	_		
Operator: Heartland Oil & Gas Corp.  Lease: Golladay  Well Number: 23-6							2290"	2290" feet from N / V S Line of Section				
							2195'					
							Sec. 06					
Field: Wei												
Number of	Acres att			0 acre sp	acing	swisw Sh	Is Section:	✔ Regula	r or 🔲 Irregular			
QTR / QTF	R / QTR of	acreage:	NE	<u>NE</u>		_ <del>SWISM</del> >h	If Section is	Irregular, I	ocate well from nearest corner boundary.			
							Section corne	er used:	NE NW SE SW			
						Р	LAT					
		(	Show loca	ation of the	e well and	l shade attrib	outable acreage fo	r prorated o	or spaced wells.)			
				(Shov	v footage	to the neare	st lease or unit bo	oundary line.	.)			
				7	)				, § . •	_		
				· .					* 4	•		
			•						DEC 2 march			
									KOO U ZU	4		
		-		•					CO Wichi	· .		
			•	•					KCO WICHI	14		
			•									
			•									
•				•				Г	XAMPLE			
W		•	•				•	E	AAWIFLE			
•		•					•		· · · · · · · · · · · · · · · · · · ·			
		•	2195	³ <b>#</b>					1980			
				2290								
				. <del>-</del> - · •		·	•					
									. 3390			
	1	-	•		1							

## In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

SEWARD CO.

2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).