For KCC Use: Effective Date: ▼ Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

SW NW Sec. 35 Twp. 30 S. R. 10 West	Expected Spud Date December 13, 2004	Spot East	
Agent Section Sectio	Capotito opio	SW . NW . SW Sec. 35 Twp. 30 S. R. 10 X West	
Section Sect	31101 (4.3005)	1650 feet from N/XS Line of Section	
Address: P. O. BOX 195 (Intelligence of the section of the Section Part on reverse side) Contact Person: Bandy. Newberry Phone: 502/254-7251 ContractOrs. Licenses DUKE DRILLING CO. INC. Well Drised For: Well Class: Type Equipment: Well Combine Disposal Sorage Pool Est. Air Foliary Cowb Disposal Sorage Pool Est. Air Foliary Cowb Disposal Sorage Pool Est. Air Foliary Cowb Disposal Completion as follows: Coperator: Well Name: College Pool Est. Air Foliary Corporation: Well Class: Well Combine Disposal Completion Date: Original Total Depth: Disposal Completion Date: Original Total Depth: Well Fam Pool Combine Disposal Completion Date: Original Total Depth: Well Kanne: Well Well Fam Pool Combine Disposal Completion Date: Original Total Depth: Well Class For Foliary Pool Formation with DWR Type Est. Well Class For Foliary Pool Formation Well Class For Formation Well Class Formation Well	D C D OTT C CAS	feet from E / X W Line of Section	
County Attica Kanasa Aroug = 0.195	D 0 Por 105	Is SECTION X Regular Irregular?	
Contractors: Loanset DIXE DRILLING CO., INC. Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ett. Ar Rotary OWNO Disposal Owno Disposal Owno Disposal Owno Disposal Officer: of Original Total Depth: Officer: Well Issae: Type Equipment: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Will Conductor Pipe required to set and the distinct office prior to sprudding of well: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: In the wall is dry hole, en agreement between the operator and the distinct office prior to sprudding of well: A rough of the spruved rotation pipe shall be cemented from below any usable water to surface pipe practice distinct office prior to sprudding of well: A reply to the completed within 30 days of the sprud date or the wall fail the be set by circulating cament to the top; in all cases surface pipes and fail fails and proper required in Completed Propression or spent of the 301 of the beautiful plugging of this well will comply with K.S.A. 55 et. seq. If the wall is dry hole, en agreement between the operator and the distinct office prior to sprudding of well: A rough of the spruved rotation of the state of the spent of the spent of the top; in all cases surface pipe article and the distinct office on plug length and placement is necessary prior to plugging: The propropriate distinct office will be notified before well is either than the underlying formation. It is a spread that the statements and where here of the vall shall be plugged or repotation casing is cemented for beauty and the distinct office on plug length and placement is necessary prior to plugging: The propropriate distinct office will be notified before well is either than the underlying formation. For KCC Use ONY — 2 19 3 3 0 0 0 0 1 1 1/30 / 04 Signat	Address: P. U. BOX 193	(Note: Locate well on the Section Plat on reverse side)	
Sale	City/State/Zip: ALLICA, Kansas 6/009-0193	Vingman	
CONTRACTOR: Licenses 5929 (6-30-5) Name: DUKE DRILLING CO., INC. West Drilled For: West Class: Type Equipment: Gas Storage Pool Ext. Mid Mod Rolary Mid	COO /OEA . 7051		
South Dike Driver	, , , ,	A 1 A // A	
Target Information(s):	CONTRACTOR: License# 5929 (6-50-6)		
Nearest Lasse or unit boundary: 330 feet MSL Mod Rotary Surface Provider est. 1630 feet MSL Water well within one-quarter mile: Value Va	DUKE DRILLING CO. INC.		
Well Drilled For: Gas			
Water well within one-quarter mile: Yes No No No No No No No N	Well Drilled For: Well Class: Type Equipment:	Ground Surface Flevation: est. 1680' feet MSL	
Gas Storage Pool Ext Air Rotary Obligopaal Wildcate Cable Depth to bottom of tresh water: 12.0 / Depth to bottom of tresh water: 13.0 / Dept	X Oil Enh Rec X Infield X Mud Rotary	[],,],,	
Depth to bottom of tresh water. 120? Depth to bottom of tresh water. 120? Depth to bottom of usable water. 180 Depth to bottom of tresh water. 180 Depth to bottom of tresh water. 180 Depth to bottom of usable water. 180 Depth to bot		Valor was with a quantity	
Selsmic;		120'	
Other Surface Pipe by Alternate: 1 2 2 200 +		180'	
NOWWO: old well information as follows: Operator:		·	
If OWWO. old well information as follows: Operator: Operator: Operator: Original Completion Date:		200.	
Comparator:	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set.	
Well Name: Original Completion Date: Original Total Depth:	Operator:	Length of Conductor Fipe required.	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations operations on Drilling Operations on Drilling Operations on Drilling Operations on Drilling Operation Opera	Well Name:	r tojected total Beptin	
Directional, Deviated or Horizontal wellbore? Yes No	Original Completion Date:Original Total Depth:	Pormation at total Depth.	
DWR Permit #:		Water Source for Drining Operations.	
Note: Apply for Permit with DWR		Well Farm Pond Other	
Will Cores be taken? Yes No			
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For KCC Use ONLY API # 15 - 2 1933'00.00 Conductor pipe required NONE feet Minimum surface pipe required 700 feet per Alt. 15 * Approved by: RTP Z · (6.04) This authorization void if drilling not started within 6 months of effective date.) Signature of Operator or Agent:	I hereby certify that the statements made herein are true and to the best o	ir my knowledge and belief.	
For KCC Use ONLY API # 15 - O95 - 21933'00.00 Conductor pipe required NONE feet Minimum surface pipe required 700 feet per Alt. 0 5 Approved by: RTP Z.1(6.04) This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	Date.	Byers Tille:	
Conductor pipe required Conductor pipe req		- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	
Minimum surface pipe required 700 feet per Alt. 15 Approved by: RTP Z · (c · O · U) This authorization expires: 6 - 16 85 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	11-11	- File acreage attribution plat according to field proration orders;	
Approved by: RTP Z · (e · O 4 C - Obtain written approval before disposing or injecting salt water. This authorization expires: 6 - 16 05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:			
Approved by:	I William Salidoc Pipo rodan comment		
This authorization expires: 6 - 16 85 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Approved by: R3812-16-04	- Optain written approval before disposing of injecting salt water.	
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: D	This authorization expires: 6-16-05	- If this permit has expired (See: authorized expiration date) please	
Spud date: Agent: Signature of Operator or Agent:	, 11110 COLITO I COLI	check the box below and return to the address below.	
Spud date	1,,,,,] — · · · · · · · · · · · · · · · · · ·	
	Spud date: Agent:		
		Date:	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

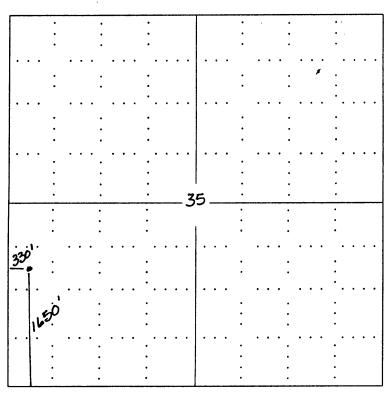
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

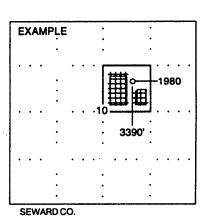
API No. 15	Location of Well: County:
Operator:	
Lease:	feet from N / S Line of Section feet from E / W Line of Section
Well Number:	Sec Twp S. R East Wes
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

December 16, 2004

Randy Newberry R & B Oil & Gas PO Box 195 Attica KS 67009-0195

Re:

Drilling Pit Application

Henning Lease Well No. 1

SW/4 35-30S-10W

Kingman County, Kansas

Dear Mr. Newberry:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at this location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. The enclosed Exploration and Production Waste Transfer, form CDP-5, must be filed within 30 days of fluid transfer.

Should a haul-off pit be necessary, please complete the enclosed CDP-1. This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,

Jonelle Rains, Supervisor

Joselle Raino

Environmental Protection and Remediation Department

Cc: Doug Louis

File