For KCC Use:	12 / 04
Effective Date:	12.6.04
District #	

## Kansas Corporation Commission OIL & Gas Conservation Division

### Form C-1 December 2002

		Must be ap	proved by KCC i	INTENT TO DRILL five (5) days prior to commencing well	Form must be Signo All blanks must be Fillo
Expected Spud Date	12	8	2004	_	
	month	day	year	_ Spot 450' E 50' S C W/2	21 Eas
317	25	(7.30.05	Λ.		
OPERATOR: License# 3172 Name: Shelby Resources, L	10	(1,20.02	<del>}</del>	leet from	N / ✓ S Line of Section
Address: 5893 Saddle Creel	k Trail			17/0feet from Is SECTION ✓ RegularIrregular?	E / ✓ W Line of Section
City/State/Zip: Parker, Co. 8	30134			··	
Contact Person: Jim Waecht	ter			(Note: Locate well on the Section Pl	lat on reverse side)
Phone: 303-840-2183				County: Stafford Lease Name: Hullman-Sittner	
_	4.40	/	\	Field Name: Sand Hills	Well #: 1
CONTRACTOR: License# 5	142	(6.30-	05)	Is this a Prorated / Spaced Field?	
Name: Sterling Drilling Co	mpany			Target Formation(s): Lansing/Arbuckle	Yes ✓ N
Well Drilled For:	Well Class:	. Tyne F	quipment:	*Nearest Lease or unit boundary: 330	)
✓ Oil Enh Rec		.,,		Ground Surface Elevation: 1805	feet MS
Gas Storage	Pool E	<u> </u>	ud Rotary r Rotary	Water well within one-quarter mile:	✓ Yes N
OWWO Disposal	Wildca	<u> </u>	r Holary able	Public water supply well within one mile:	Yes VN
Seismic; # of Ho			2010	Depth to bottom of fresh water: 486' 150	<u>\</u>
Other				Depth to bottom of usable water: 180	
				Surface Pipe by Alternate: 🗸 1 📗 2	
OWWO: old well informatio				Length of Surface Pipe Planned to be set: 600	0'
Well Name:					
Original Completion Date:		Original Total	Depth:	Formation at Total Depth: Arbuckle	
irectional, Deviated or Horize	ontal wellbore?	<b>,</b>	Yes X No	Water Source for Drilling Operations:	
Yes, true vertical depth:				Well Farm Pond Other X  DWR Permit #: Contractor applying for perr	nit
ottom Hole Location:					
CC DKT #:				<ul> <li>(Note: Apply for Permit with Description of the Cores be taken?</li> </ul>	
		/			
*Unit Infor	mation Re	ecieved		If Yes, proposed zone:	Yes ✓ No
*Unit Infor			AF	If Yes, proposed zone:	
*Unit Infor			AF	If Yes, proposed zone:	
* Unit Informe undersigned hereby affir is agreed that the following	ms that the dri	illing, complet uirements will	ion and eventual be met:	If Yes, proposed zone:	RECEIVED SASS CORPORATION COMMISSI
the undersigned hereby affirm is agreed that the following 1. Notify the appropriate of	ms that the dri minimum requ	illing, complet uirements will <b>prior</b> to spudd	ion and eventual be met: ing of well;	If Yes, proposed zone:	RECEIVED SAS CORPORATION COMMISSI DEC. 0 1 2004
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Stafford
Operator: Shelby Resources, LLC	2500'
Lease: Hullman-Sittner	1770
Well Number: 1	0 36 - 24 40
Field: Sand Hills	Sec Twp S. R East ✓ Wes
Number of Acres attributable to well:  QTR / QTR / QTR of acreage:  450' E - 50' S - C W/2	Is Section: ✓ Regular or ☐ Irregular
QIN/QIN/QIN of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

# PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

HULLI	MAN L	EASE						RECEIVED  SNEAS CORPORATION COMMISSION
			· · · · ·					DEC 0 1 2004
	·		·		· ·		· · ·	GARGERVATION DIVISION WICHITA, KS
		:	•		· ·		•	
		50'		  6		· · ·	•	EXAMPLE : :
	· ·	660'	870'	,     • • •	·		· ·	1980
		· · · ·	· ·		·	• • •	. ,	1980
		 		•			• • •	3390'
		EASE	• • • •	• • •			· · · · ·	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

December 1, 2004

Mr. Jim Waechter Shelby Resources, LLC 6893 Saddle Creek Trail Parker, CO 80134

RE: Drilling Pit Application Hullman-Sittner Lease Well No. 1 SW/4 Sec. 36-21S-12W Stafford County, Kansas

Dear Mr. Waechter:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: S Durrant