

For KCC Use: Effective Date: 12.11.04 District # 1 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 12 month 20 day 04 year

Spot CSW - SE - SW Sec. 35 Twp. 22 S. R. 17 East West 330 feet from S / N (circle one) Line of Section 1650 feet from E / W (circle one) Line of Section

OPERATOR: License# 30420 (6-30-05) Name: V.J.I. Natural Resources Inc. Address: 30-38 48th St. City/State/Zip: Astoria, New York 11103 Contact Person: Jason Dinges Phone: 785-625-8360

Is SECTION Regular Irregular? (Note: Locate well on the Section Plat on reverse side) County: Pawnee Lease Name: Josefiak Well #: 1 Field Name: Garfield

CONTRACTOR: License# 33323 (10-30-05) Name: Petromark

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Viola Nearest Lease or unit boundary: 330

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary CWMO Disposal Wildcat Cable Seismic; # of Holes Other

Ground Surface Elevation: 2076 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Depth to bottom of fresh water: 40+ 150 Depth to bottom of usable water: 600+ 360 PARMIAN Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 800'

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Length of Conductor Pipe required: 4350 Projected Total Depth: Formation at Total Depth: Viola Water Source for Drilling Operations: Well Farm Pond Other

RECEIVED DEC 01 2004 KCC WICHITA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 11-29-04 Signature of Operator or Agent: Jason Dinges Title: agent

For KCC Use ONLY API # 15 - 145-21503.00-00 Conductor pipe required NONE feet Minimum surface pipe required 380 feet per Alt. 1 Approved by: RJP 12.6.04 This authorization expires: 6-6-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

- Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

35 22 17W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: V.J.I. Natural Resources Inc.

Lease: Josefiak

Well Number: 1

Field: Garfield

Number of Acres attributable to well: _____

QTR / QTR / QTR of acreage: _____ - _____ - _____

Location of Well: County: Pawnee

330 feet from (S) / N (circle one) Line of Section

1650 feet from E / (W) (circle one) Line of Section

Sec. 35 Twp. 22 S. R. 17 East West

Is Section X Regular or _____ Irregular

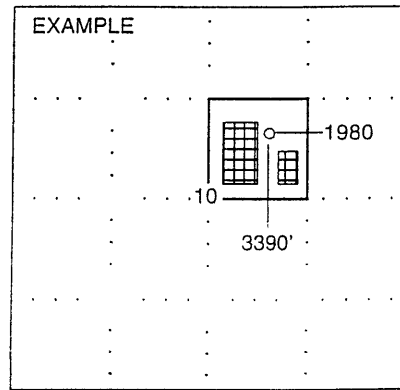
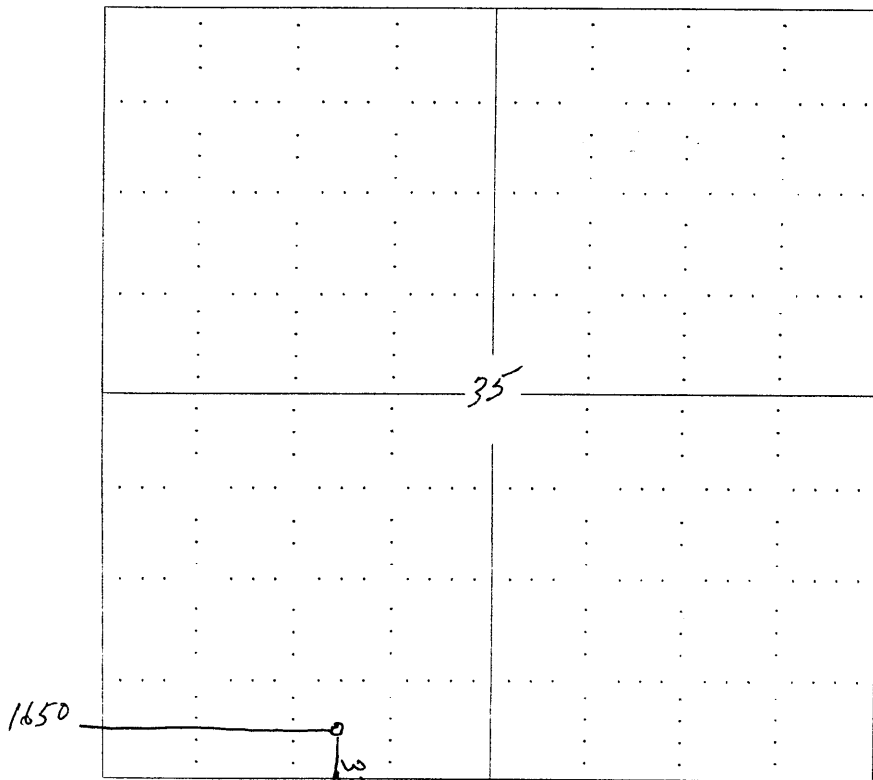
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ___NE ___NW ___SE ___SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

December 6, 2004

Mr. Jason Dinges
V.J.I. Natural Resources, Inc.
30-38 48th St.
Astoria, New York 11103

RE: Drilling Pit Application
Josefiak Lease Well No. 1
SW/4 Sec. 35-22S-17W
Pawnee County, Kansas

Dear Mr. Dinges:

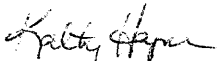
District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.
If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant