For KCC Use:	10 15 AH
Effective Date:	12.15.04
District #	
SGA? Yes	Nio

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Spot expected Soud Date 1/220/2004 Common	Must be approved by KCC fi	ive (5) days prior to commencing well All blanks must	e Filled
Personal Comparation	Expected Soud Data 12/20/2004		
OPERATOR: Licenses 33407 Name: Drate Exploration John 19 Sept 19 Sep	month		✓ Fast
Section Sect	, su, year	E 1/2 NE NE Sec. 16 Twp. 35 S. R. 2	
Section Sect	OPERATOR: License# 33407 V	feet from VN / S Line of Sec	rtion
Section Sect		feet from \sqrt{F} W Line of Sec	ction
Contact Person. Daren Broyles Phone: 520-441-723 Phone: 520-441-723 Name: C & G. Drilling Well Cales: Type Equipment: Oil		Is SECTION Regular Irregular?	
Phone: 630-441-7223 CONTRACTOR: Licenses 32701 Wall prolled for: Well clads: Type Equipment: Value Value		(Note: Locate well on the Section Plat on royarca side)	
CONTRACTOR: Licenses 32701		County: Sumner	
Field Name: Licenson 32701 Vest Name: Caste Offiling Spring Pool Ext. Air Rotary Wall Drilled For: Well Class: Type Equipment: Vest Name: Caste Spring Pool Ext. Air Rotary Wall Caste Pool Ext. Air Rotary Wall Caste Saismic; s of Holes Other Wall Caste Pool Ext. Air Rotary Wall Caste Pool Ext. Pool E	Phone: 323 4417220		
Is this a Prorated / Spaced Field? Simpson Simpson	CONTRACTOR: License# 32701	Field Name: Bernon	
Selection Sele	Name: C & G Drilling	Is this a Prorated / Spaced Field?	[]No
Ground Surface Elevation: 1150 feet MSL	1 1 1/2/	Target Formation(s): Simpson	A 140
Ground Surface Elevation: 1160	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'	
Gas Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes No Deposit on the comment of the comm			et MSI
COWN		Water well within one-quarter mile:	
Selsrinic: at of Holes Other	OWWO Disposal Wildcat Cable	Public water supply well within one mile:	
Surface Pipe by Alternate:	Seismic; # of Holes Other	Depth to bottom of fresh water:	
Directional, Deviated or Horizontal wellbore? Well Name: Original Completion Date: Well Yes, True vertical depth: Bottom Hole Location: KCC DKT #: Well Cores be taken? If Yes, proposed zone: Well Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR □) Will Cores be taken? If Yes, proposed zone: AFFIDANIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B". Eastern Kansas surface casing order #13.8391-C, which applies to the KCC District office prior to any cementing. In the properties of the Completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - 9 - 2 446 00-00 Conductor pipe required. Signature of Operator or Agent: Well Not Drilled - Permit Recipied within 120 days of spud date: File Completion Form ACO-1 within 1	Other		
Departance: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, True vertical depth: Bottom Hole Location: KCC DKT #: Wall Vi Farm Pond Other Wall Vii Cores be taken? If Yes, proposed zone: If Yes, proposed zone: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date; Or pursuant to Appendix 18" - Eastern Kansas surface casing order 4133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Signature of Operator or Agent: File acrosse attribution plat according to field proration orders; Notify appropriate district office wither. Wall Trails authorization expires: Approved by: Approved b	If OWWO: old wall information ()		
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, Irue vertical depth: Wall Cores be taken? If Yes, proposed zone: Well Farm Pond Other	_		
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source on Drilling Operation: Water Source Operation on Drilling Operation Operation Operation Operation on Providention pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the wall is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETTION, production pipe shall be cemented from below any usable water ourse within 120 days of spud date. 7. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 120 days of spud date. 8. File Drill Pil Applicat			
Water Source for Drilling Operations: Water Source for Drilling Operations Water Source for Drilling Operation on Source on Source on Source on Source Operation Operation on Source Operation Operation on Source Operation Opera	Original Completion Date:		
If Yes, true vertical depth: Bottom Hote Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: If Yes, proposed zone: Notify the appropriate district office prior to spudding of well; 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production easing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable are to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Por KCC Use ONLY Approved by: Signature of Operator or Agent: This authorization expires: Notify appropriate district office all two workover or re-entry: Notify appropriate district office all two workover or re-entry: Notify appropriate district office all two workover or re-entry: Notify appropriate district office all two workover or re-entry: Notify appropriate district office all two workover or re-entry: Notify appropriate district office all two workover or re-entry: Notify appropriate district office all two workover or re-entry: Notify appropriate district office all two workover or re-entry: Notify appropriate district off			
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For KCC Use ONLY API # 15 - 191 - 22 446 00 - 00 Conductor pipe required None feet Minimum surface pipe required 250 feet per Alt. 0 2 Approved by: 12-10-04 This authorization expires: 0 - 10 - 05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Title: This authorization (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:			g.
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Conductor pipe required NONE feet Minimum surface pipe required 250 feet per Alt. 12 Approved by: 12.10-04 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Pile Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	19 1 7 7 1/1/	- File Drill Pit Application (form CDP-1) with Intent to Drill	
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Minimum surface pipe required 250 feet per Alt. 1 2 Approved by: 12.10-04 This authorization expires: 6 · 10 - 05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	Conductor pipe required NONE feet	- File acreage attribution plat according to field proration orders:	9 (
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(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:			
Spud date:Agent:		check the box below and return to the additional date please	Ŋ
Signature of Operator or Agent:	The state of the s		1
Date:	Spud date:Agent:	Signature of Operator or Asset	101
Mail to: KCC - Conservation Division 400 0 at 1	···		12
THE TALL DAY AND DESCRIPTION OF THE PARTY AND THE PARTY OF THE PARTY O	Mail to: KCC - Conservation Division 100 C	Market Dear 2070 W.	W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Sumner
Operator: Drake Exploration	660 feet from IN / S. Line of Section
Lease: Lawson	feet from VN/ S Line of Section 330 feet from VE/ W Line of Section
Well Number: 1-16	16 – 25 W Line of Section
Field: Bernon	Sec. 16 Twp. 35 S. R. 2 VEast Wes
Number of Acres attributable to well:	Is Section: 🗸 Regular or 📗 Irregular
QTR / QTR / QTR of acreage: E 1/2 - NE NE	
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

 	320	MCC DEC DO
		KCC NICHITA
·	: :	EXAMPLE : : :
		1980
		3390'
· .		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).