KANSAS CORPORATION COMMISSIÓNSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION DEC. 2.6. 2001

DEC 28 2004

RECEIVED

December 2002 m must be Typed

NOTICE OF INTENT TO DRILL

Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Datedata_pt_5_20us	Must be approved by KCC five	re (5) days prior to commencing NEE/RVATION DIVISION WICHITA, KS
Section Sect	Expected Soud Date January 15, 2005	0
OPERATOR: Licenses \$935 Name. Mark I. Haiss Address. 800 West 47th. Suite 409 Address. 800 West 47th. Suite 409 City/State/Dp. Assas City, Mo 64112 Country. Models Address. 800 West 47th. Suite 409 Country. Models Address. 800 West 47th. Suite 400 Country. Models Address. 800 Country. Models Address. 800 West 47th. Suite 400 Country. Models Address. 800 Country West 600 Country West 600 Country West		· • • • • • • • • •
Section Sect	5035	U
County: Woodson Loanse Name Mahr Well #.11-LH Name Coconut Drilling, Inc. Well Drilled For Well Class: Type Equipment: Well Drilled For Well Class: Type Equipment: Air Flotary Gas Storage Pool Ext. Air Flotary Ground Storage Pool Ext. Air Flotary Ground Studence Stevenison; Viola Seismer; e of Holee Other Other Other Other Other Other Other Ophthat Seismer; e of Hole Other Ophthat Seismer Other Ophthat Seismer; e of Hole Other Ophthat Sei	OPERATOR: License# 3933	3630 leet from N / V S Line of Section /
County: Woodson Loanse Name Mahr Well #.11-LH Name Coconut Drilling, Inc. Well Drilled For Well Class: Type Equipment: Well Drilled For Well Class: Type Equipment: Air Flotary Gas Storage Pool Ext. Air Flotary Ground Storage Pool Ext. Air Flotary Ground Studence Stevenison; Viola Seismer; e of Holee Other Other Other Other Other Other Other Ophthat Seismer; e of Hole Other Ophthat Seismer Other Ophthat Seismer; e of Hole Other Ophthat Sei	Name: Mark L. Haas	feet from VE / W Line of Section
County: Woodson Loanse Name Mahr Well #.11-LH Name Coconut Drilling, Inc. Well Drilled For Well Class: Type Equipment: Well Drilled For Well Class: Type Equipment: Air Flotary Gas Storage Pool Ext. Air Flotary Ground Storage Pool Ext. Air Flotary Ground Studence Stevenison; Viola Seismer; e of Holee Other Other Other Other Other Other Other Ophthat Seismer; e of Hole Other Ophthat Seismer Other Ophthat Seismer; e of Hole Other Ophthat Sei	Address: Over Viest 47 III, Suite 409	Is SECTIONRegularIrregular?
Phone: (816) 531-5922 CONTRACTOR: Licenses TZ1 Name: Coconul Drilling, Inc. Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Open to bottom of tests water: Open to bottom of tests water: Open Table: Well Class: Type Equipment: Original Completion Date: Original		(Note: Locate well on the Section Plat on reverse side)
CONTRACTOR: Licenses 7721 Name: Coconut Drilling, Inc. Well Drilled For: Well Class: Type Equipment: Oil	Contact Person: Mark Haas	
Field Name:	Phone: (610) 551-5922	Lease Name: Mahr Well #: 11-LH
Toward The work	CONTRACTOR: Ligargest 7721	Field Name: Winterscheid
Target Formation(s): "Vole Target Formation(s): Target Formation(s): "Vole Target Formation(s): "	Name: Coconut Drilling, Inc.	
Cit	Traine.	
Ground Surface Elevation: Mas	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'
Gas Gas Grorage Pool Ext. Air Rotary Water well within one-quarter mile: Yes No No Cable Gable		Ground Surface Elevation: n/a feet MSL
Seismic; # of Holes Other	The state of the s	Water well within one-quarter mile: Yes ✓ No
Selsmic; # of Holes		Public water supply well within one mile:
Depth to bottom of usable water:		Depth to bottom of fresh water: 20 100 1
If OWWC old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Hortzontal wellbore? If Yes, true vertical depth:: Bottom Hole Location: KCC DKT #: Will Cores be taken? In the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is ceremietod in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendx "S" - Eastern Kansas surface casing order #133,891-C, which applies to the CO listrict 3 area, atternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: December 28, 2004 Signature of Operator or Agent: For KCC Use ONLY API #15		Depth to bottom of usable water: 200+
Operator: Well Name: Original Completion Date: Original Completion Completion Date: Original Completion Date: Original Completion Comp	Other	Surface Pipe by Alternate:
Operator: Well Name: Original Completion Date: Original Completion Completion Date: Original Completion Date: Original Completion Comp	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Well Name: Original Completion Date: Original Total Depth: Original Total De	Operator:	Length of Conductor Pipe required: none
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations:		
Directional, Deviated or Horizontal wellbore? Yes, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.	Original Completion Date: Original Total Depth:	
West Yes No West Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Yes No West Yes Parm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Yes No West Yes Pond Yes Yes No West Yes Pond Yes Yes Yes No West Yes Pond Yes		
If Yes, true vertical depth: DWR Permit #:	Directional, Deviated or Horizontal wellbore? Yes ✓ No	
Note: Apply for Permit with DWR Note: Apply for September 1 Note: Apply for Permit with DWR Note: Apply for September 1 Note: Apply for Permit with DWR Note: Apply for Permit with DWR Note: Apply for September Note: Apply for September 1 Note: Apply for Permit with DWR Note: Apply for September Note: Apply for Permit with DWR Note: Apply for September Note: Apply for Permit with DWR Note: Apply for September Note: Apply for Permit Explored Note:	If Yes, true vertical depth:	
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If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cernent to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,891-C, which appropriate district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: December 28, 2004 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 207 - 26 880 - 000 Conductor pipe required	KCC DKT #:	
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6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: December 28, 2004 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 207 - 26880 - 000 Conductor pipe required	5. The appropriate district office will be notified before well in either all	district office on plug length and placement is necessary <i>prior to plugging</i> ;
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: December 28, 2004 Signature of Operator or Agent: Title: Agent For KCC Use ONLY API # 15 - 207 - 26880 - 000 Conductor pipe required	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	r #133.891-C. which applies to the KCC District 3 area, alternate II comparison
hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: December 28, 2004 Signature of Operator or Agent: Title: Agent Title: Agent	must be completed within 30 days of the spud date or the well shall	be plugged. In all cases. NOTIFY district office prior to any cementing
For KCC Use ONLY API # 15 - 207 - 26880 - 000 Conductor pipe required	I hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.
For KCC Use ONLY API # 15 - 207 - 26880 - 000 Conductor pipe required	Date: December 28, 2004 Signature of Occurrence of Occurre	and the land
For KCC Use ONLY API # 15 - 207 26880 - 000 Conductor pipe required	Signature of Operator of Agent:	Title: Agent
API # 15 - 26880 - 0000 Conductor pipe required		Remember to:
API # 15	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill
Conductor pipe required feet Minimum surface pipe required feet per Alt. 12 Approved by: 12 28 05 This authorization void if drilling not started within 6 months of effective date.) File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	API # 15 - 207 - 26880 - 000	- File Completion Form ACO-1 within 120 days of spud date:
Minimum surface pipe required Approved by: This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) The surface pipe required Feet per Alt. 1 Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired		- File acreage attribution plat according to field proration orders;
Minimum surface pipe required 4 (2) feet per Alt. 1 (2) Approved by: 1 (2 2 3 (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4		- Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires:	Minimum surface pipe required 4 feet per Alt. 1 2	- Submit plugging report (CP-4) after plugging is completed;
(This authorization void if drilling not started within 6 months of effective date.) Count to the address below. Well Not Drilled - Permit Expired	Approved by: 72.28-04	- Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 6 months of effective date.) Count to the address below. Well Not Drilled - Permit Expired	This authorization expires: 6.28-05	- If this permit has expired (See: authorized expiration date) please
Well Not Drilled - Permit Expired	(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
0	·	Well Not Drilled - Permit Expired
	Spud date:Agent:	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

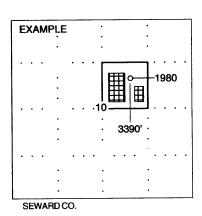
API No. 15 -	Location of Well: County: Woodson
Operator: Mark L. Haas	2970 feet from N / ✓ S Line of Section
Lease: Mahr	3630 feet from F E / W Line of Section
Well Number: 11-LH	Sec. 23 Twp. 23 S. R. 13 ✓ East West
Field: Winterscheid	LOUIS Paradas as Threewiles
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: SW - SE - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).