For KCC Use: Effective Date:_		12-6-04	
District	;	a	
SGA?	X Yes	No	

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

	Form C-1
	December 2002
	Form must be Typed
	Form must be Signed
ll/	blanks must be Filled

	Spot
month day year	East
OPERATOR: License#5254 (6.30.05)	1000 J. West
Name: MIDCO Exploration, Inc.	reet from N / X S Line of Section
Address: 414 Plaza Drive, Suite 20	
City/State/Zip: Westmont, IL 60559	
Contact Person: Earl J. Joyce, Jr.	(Note: Locate well on the Section Plat on reverse side)
Phone: 630-655-2198	County: Kingman
	Lease Name: Neville Well #: 3
CONTRACTOR: License# 5929 (6.30-05)	viola (value)
Name: Duke Drilling	Is this a Prorated / Spaced Field? Yes No
	Target Information(s): Mississippi Nearest Lease or unit boundary: 660
Well Digited For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660 Ground Surface Elevation: 1659
Oil Enh Rec 🛛 Infield 🗓 Mud Rotary	Teet MSL
X Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water. 150 Yes No
Seismic; # of Holes Other	Depth to bottom of fresh water: 150 180 200
Other	September 2010 Marie 1
If OWWO: old well information as follows:	
Operator: Well Name:	Length of Conductor Pipe required:
Original Completion Date:Original Total Depth:	Formation at Total Depth: Viola
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? RECEIVED Yes No	X Well Farm Pond Other
If Yes, true vertical depth: KANSAS CORPORATION COMMISSION	DWR Permit #: 20040146
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔼)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
CONSERVATION DIVISION WICHITA, KS AFF	IDAVIT
· All	dugging of this well will asset to the top as an
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:	
Operator:	feet from S / N (circle one) Line of Section	
Lease:	feet from E / W (circle one) Line of Section	
Well Number:	Sec Twp S. R East West	
Field:		
Number of Acres attributable to well:	ls SectionRegular orIrregular	
QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used:NENWSESW	
(Show location of the well and shade attributed (Show footage to the neares	AT utable acreage for prorated or spaced wells.) rt lease or unit boundary line.) KANSAS CORPORATION COMMISSION	
	8S-8W NOV 1 8 2004	
	(407 1 0 2001	
	CONSERVATION DIVISION WICHITA, KS	
	EVANDLE	

1980

3390'

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

1980'

660

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

November 30, 2004

Mr. Earl J. Joyce, Jr. Midco Exploration, Inc. 414 Plaza Dr, Ste 204 Westmont, IL 60559

Re:

Drilling Pit Application Neville Lease Well No. 3 SW/4 Sec. 27-28S-08W Kingman County, Kansas

Dear Mr. Joyce:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and <u>all pits must be lined with bentonite</u>. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Also, please file the enclosed CDP-5, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: Doug Louis