For KCC Use:		1	5.04
Effective	Date: _	12.1	3.01
District #		3	
SGA?	Yes	X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

OPERATOR: Licenses 32977 Name: Donato Gas Resources, LLC Natures: 1550 E Easter Averue, Subte 1000 North Control Ferson: Steven Tedesoo Pront 70.889.05010 CONTRACTOR: Licenses 5786 CONTRACTOR: Licenses 5786 Neme: Med Online For: Well Class: Type Equipment: Well Online For: Well Class: Type Equipment: Type Equipment: Well Disposal Inhibit Must Rotary Gas Storage Pool Et. Air Rotary Gown Submerses Pool Et. Air Rotary Fool Submerses Pool Et. Air Rotary Gown Submerses Pool Et. Air Rotary Fool Submerses Pool Et. Air Rotar	Expected Spud Date December 15, 2004	Ca. 4	
Defended as Resources, LC Assertion Manager Assertion Manager Assertion Manager		Spot	
Name. Doracio Gas Resourosa. L.C. Address: 14505 E Easter Averus; Sulis 1000 Address: 14505 E Easter Averus; Sulis 1000 Tortact Pargo. Steven Tedesco Contract Contract Pargo. Steven Tedesco Contract Pargo. Steven Tede	OPERATOR: Liganos# 32977		
Addrass: 1450 E. Easter Avenue, Suite 1000 Seven Techsoo Seven Techsoo		leet Holli V S Line of Section	
Country Neons Seven Tedesco Type Equipment: Self Marie: Humbold-Chanute Is the a Percent General Seven Tedesco Neons Seven Tedesco Neons Seven Tedesco Neons Seven Tedesco Country Neons Seven Tedesco Neons Seven	Address: 14550 E. Easter Avenue, Suite 1000	Is SECTION Regular ✓ Irregular?	rı
Country. Necesho Prince, 270.889 policy of the Microward Drilling Well Drilled For. Well Willocate Pool Ext. Arr Rotary Own Disposal Willocat Cable Debrit Obtomer Well Ware. Well Willocate Debrit Do bottom of fresh water. 200 feet MSL Water well within one mile: Destit to bottom of usable water. Projected Total Despit: 115 2 Length of Surface Pipe Planned to be set. Projected Total Despit: 115 2 Length of Surface Pipe Planned to be set. Projected Total Despit: 115 2 Length of Surface Pipe Planned to be set. Projected Total Despit: 115 2 Length of Surface Pipe Planned to be set. Projected Total Despit: 115 2 Length of Surface Pipe Planned to be set. Projected Total Despit: 115 2 Length of Surface Pipe Planned to be set. Projected Total Despit: 115 2 Length of Surface Pipe Planned to be set. Projected Total Despit: 115 2 Length of Surface Pipe Planned to be set. Projected Total Despit: 115 2 Length of Surface Pipe Planned to be set. Projected Total Despit: 115 2 Length of Surface Pipe Planned to be set. Projected Total Despit: 115 2 Length of Surface Pipe Planned to be set. Projected Total Despit: 115 2 Length of Surface Pipe Planned to be set. Projected Total Despit: 115 2 Length of Surface Pipe Planned to be set. Projected Total Despit: 115 2 Length of Surface Pipe Planned to Despit: 115 2 Length of Surface Pipe Planned to Despit: 115 2 Length of Surface Pipe Planned to Despit: 115 2 Length of Surface Pipe Planned to Despit: 115 2 Length of Surface Pipe Planned to Despit: 115 2 Length of Surface Pipe Planned to Despit: 115 2 Length of Surface Pipe Planned to Despit: 115 2 Length of Surface Pipe Planned to Despit: 115 2 Length o	City/State/Zin: Centennial, CO 80112		
Phone: 720.889.0510 ContractOre: Licenses 5786	Contact Person. Steven Tedesco	(Note: Locate well on the Section Plat on reverse side)	
South Sout	Phone. 720.889.0510		
Substance Subs	(0.20:05)	Eigld Name: Humboldt-Chapute	
Well Drilled For: Well Class: Type Equipment: Go Go Go Go Go Go Go G	CONTRACTOR: License# 5700		
Nearest Lasse or unit boundary 330 feet from North line of drilling unit Ground Surface Elevation: 980 feet MSL (Ground Surface Elevation: 980 feet MSL (Ground Surface) feet MSL (Ground Surf	Name: McGowan Drilling		/ No
Ground Surface Elevation: \$90	W # 5 W + 5		
Water well within one-quarter mile: Ves No Public water supply well within one-quarter mile: Ves No Public water supply well within one mile: Ves No Public water supply well within one mile: Ves No Public water supply well within one mile: Ves No Public water supply well within one mile: Ves No Public water supply well within one mile: Ves No Public water supply well within one mile: Ves No Public water supply well within one mile: Ves No Public water supply well within one water. 200 leet Ves No Public water supply well within one water. 200 leet Ves	Type Equipment.	0	
OWW Disposal Wildcat Cable Depth to bottom of tresh water. * 200 feet Depth to bottom of tresh water.			
Selsmic: # of Holes	= = = = = = = = = = = = = = = = = = =		
Depth to bottom of usable water. > 200 feet Other		· · · · · · · · · · · · · · · · · · ·	No
Surface Pipe by Alternate:			
Length of Surface Pipe Planned to be set: 20 Length of Conductor Pipe required: None	Other		
Langth of Conductor Pipe required; None More	OWWO: old well information as follows:	· · · · · · · · · · · · · · · · · · ·	
Well Name: Original Completion Date: Original Total Depth:	•		
Formation at Total Depth: Mississippian Formation at Total Depth: Mississippian Formation at Total Depth: Mississippian Water Source for Drilling Operations: Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT AFFIDAVI			
Water Source for Drilling Operations: Wes Ves, true vertical depth: Ottom Hole Location: (Note: Apply for Parmit with DWR) Will Cores be taken? Wi			
Ves No Well Farm Pond Other DWR Permit with DWR OWR	Original Completion Date:Original Total Depth:		
Ves, the vertical depth:	irectional, Deviated or Horizontal wellbore?		
Ottom Hole Location: CC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED AFFIDAVIT AFFIDAVIT AFFIDAVIT RECEIVED ANSAS CORPORATION COMMINISTS ANSAS CORPORA			
Will Cores be taken? Yes No			
If Yes, proposed zone: AFFIDAVIT ARFIDAVIT ARFIDAVIT ARFIDAVIT ANSAS CORPORATION COMMINIST ANSAS CORPORATION			
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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **ANSAS CORPORATION COMMINISTRY** Is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be cemented from below and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface acaing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. ate: 12/7/04 Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workower or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting sa		If Yes, proposed zone:	
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Spud date: Agent: Signature of Operator or Agent: Date:		- If this permit has expired (See: authorized expiration date) please	27
Date:		 If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. 	77
	(This authorization void if drilling not started within 6 months of effective date.)	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	77
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

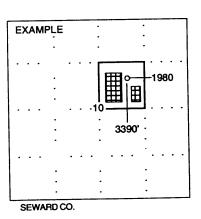
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: County: Neosho
3630 feet from N / ✓ S Line of Section
660 feet from
Sec. 6 Twp. 27 S. R. 18 ✓ East West
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest comer boundary. Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).