**RECEIVED** 

For KCC Effective		1-1-05	_
District #		3	
SGA?	Yes	<b>X</b> No	-

## KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

DEC 27 2004

Form C-1 December 2002 Form must be Typed Form must be Signed

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well ERVATION DIVISION BINDS must be Filled

	Ap Spot \$/2 - 5E - Ne	East
month day year /	ApNÉ Sec. 7 Twp. 18 S. R. 24	West
OPERATOR: License# 33233	2309feet from ✓ N / S Line of Section 698	on
Name: Heartland Oil & Gas Corporation	teet from ✓ E / W Line of Section	on
Address: 2515 East Logan	Is SECTION Regularirregular?	
City/State/Zip: Ottawa, KS 66067	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Jay Schendel	County: Miami	
Phone: (785) 229-9873	Lease Name: Peckman Well #: 42-7	
5885	Field Name: Peckman	
CONTRACTOR: License# 5885  Name: Susie Glaze dba R.S. Glaze Drilling	Is this a Prorated / Spaced Field?	<b>√</b> No
Name: Gasic Glaze and N.S. Glaze Drilling	Target Formation(s): Coal/Shale	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 331'	·
Oil Enh Rec / Infield / Mud Rotary	Ground Surface Elevation: 903 fee	t MSL
✓ Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	√No
OWO Disposal Wildcat Cable	Public water supply well within one mile:	<b>√</b> No
Seismic;# of Holes Other	Depth to bottom of fresh water: 200'	
Other Coal Bed Methane	Depth to bottom of usable water: 250'	
Y Validi	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 990'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Coal/Shale	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other City Water	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken?	✓ No
	If Yes, proposed zone:	
	IDAVIT	
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# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

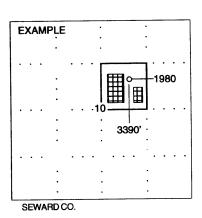
	Location of Well: County: Miami
API No. 15	2309 feet from V N / S Line of Section
Lease: Peckman	698 feet from ✓ E / W Line of Section
Well Number: 42-7	Sec7 Twp18 S. R24 ✓ East West
Field: Peckman	Is Section: 🗸 Regular or 🔲 Irregular
Number of Acres attributable to well:  QTR / QTR / QTR of acreage: ApNE _ SWSE _ NE	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).