For KCC Use: 12 · 21 - 04 Effective Date: 12 · 21 - 04 District # 3 SGA? Ves No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date December 21, 2004	Spot 🔽 I	Fast
month day year	C NW NW 24 26 23 岩	Vest 🚄
OPERATOR: License# 33397 (4.30.05)	660 feet from VN / S Line of Section	
Name: Running Foxes Petroleum, Inc.	660feet from ☐ E / ✓ W Line of Section	า
Address: 14550 E. Easter Avenue, Suite 1000	ls SECTION _✓_RegularIrregular?	
City/State/Zip: Centennial, CO 80112	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Steven Tedesco	County: Bourbon	
Phone: 303.671.742	Lease Name: Rhodes Well #: 4-24	
CONTRACTOR: License# 5786 (8-30-05)	Field Name: Wildcat	
Name: McGowan Drilling	ls this a Prorated / Spaced Field?	No
	Target Formation(s): Cherokee Coals	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660 feet from West line of drilling unit	<u> </u>
Oil Enh Rec Infield ✓ Mud Rotary	Ground Surface Elevation: 890 feet	MSL
✓ Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓	No
OWWO Disposal V Wildcat Cable	Public water supply well within one mile:	No 🖊
Seismic;# of Holes Other	Depth to bottom of fresh water: > 100 feet	
Other	Depth to bottom of usable water: > 200 feet	
If OMNAMO, and the state of the	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20 feet	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 550 feet	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:	
If Yes, true vertical depth:	Well ✓ Farm Pond Other	
Bottom Hole Location:	DWR Permit #:	
KCC DKT #:	(Note: Apply for Permit with DWR	,
NOO DIGITAL.	Will Cores be taken? Yes ✓	ŪNο □
	If Yes, proposed zone:	
AFFI	DAVIT RECEIVED	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

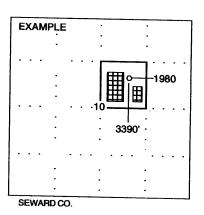
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Bourbon
Operator: Running Foxes Petroleum, Inc.	660feet from ✓ N / S Line of Section
Lease: Rhodes	660 feet from E / ✓ W Line of Section
Well Number: 4-24 Field: Wildcat	Sec. 24 Twp. 26 S. R. 23 ✓ East West
Number of Acres attributable to well: 80 QTR / QTR / QTR of acreage: C - NW - NW	Is Section: 🗸 Regular or 🗌 Irregular
CIT/CIT/CIT or acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

				
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;