For KCC Use:	12.19.04
Effective Date:	
District #	4

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Expected Spud Date		e (5) days prior to commencing well	_
OPERATOR: Licensey 9800 (\$ *90.0 ≤) Name. Castle Reposurose, Inc. Address.P.O. Box 87 Contact Person. 1979 (Seet 100 S. R.T.) Note: Scheenchen, KS 67667 Contact Person. 1979 (Seet 100 S. R.T.) Note: Licensey 39307 (II-50.05) Name. Address.P. Scheenchen, KS 67667 Contact Person. 1979 (Seet 100 S. R.T.) Note: Licensey 39337 (II-50.05) Name. Address.P. Scheenchen, KS 67667 Contact Person. 1979 (Seet 100 S. R.T.) Note: Licensey 39337 (II-50.05) Name. Address.P. Scheenchen, KS 67667 Contact Person. 1979 (Seet 100 S. R.T.) Note: Licensey 39337 (II-50.05) Name. Address.P. Scheenchen, KS 67667 Note: Licensey 39337 (II-50.05) Name. Address.P. Scheenchen, KS 67667 Note: Licensey 39337 (II-50.05) Name. Address.P. Scheenchen, KS 67667 Note: Licensey 39337 (II-50.05) Name. Address.P. Scheenchen, KS 67667 Note: Licensey 39337 (II-50.05) Name. Address.P. Scheenchen, KS 67667 Note: Licensey 39337 (II-50.05) Name. Address.P. Scheenchen, KS 67667 Note: Licensey 39337 (II-50.05) Name. Address.P. Scheenchen, KS 67667 Note: Licensey 39337 (II-50.05) Name. Address.P. Scheenchen, KS 67667 Note: Licensey 39337 (II-50.05) Name. Address.P. Scheenchen, KS 67667 Note: Licensey 39337 (II-50.05) Name. Address.P. Scheenchen, KS 67667 Note: Licensey 39337 (II-50.05) Name. Address.P. Scheenchen, KS 67667 Note: Licensey 39337 (II-50.05) Name. Address.P. Scheenchen, KS 67667 Note: Licensey 39337 (II-50.05) Name. Address.P. Scheenchen, KS 67667 Note: Licensey 39337 (II-50.05) Name. Address.P. Districts Pipe Planned to be set: 200 Note of the MSL 200 Note	December 6 2004	APIGS'E OF E/2 NE SE NE	
OPERATOR: Licenses 9900	month day year	opor	
Note Content	, ,	0040	
Is SECTION Regular Irregular Irregular	OPERATOR: License# 9860 (8.30-05)	leet non N / V S Line of Section	
Collect Peanson APPT Green Phone; (789) 925-5155 CONTRACTOR: Licenser 33237 (IL:30-0\$) Name. Anderson Drilling Well Drillor For. Well Class: Type Equipment: Gas	Name: Castle Resources, Inc.		1
County Rocks Co	Address: F.U. DOX 07	IS SECTIONHegularIrregular?	
Pinone: (786) 625-5155 CONTRACTOR: Licenses 33237 Licenses 13237 Licenses 12237 L	City/State/Zip: Cross		
CONTRACTOR: License# 33237 Name Adderson Drilling	Contact Person: Jerry Green (785) 625-5155	County: ROOKS	
Second Field Control C	Phone: (100) 020 0100	Lease Name: Richmond-Comeau Well #: 2-Unit	
Name: Anderson Drilling Well Drillad For: Wall Class: Type Equipment: Oat	CONTRACTOR: License# 33237 (11-30-05)	0	
Well Drilled For Well Class: Type Equipment: Mud Rotary Mad Rotary Mad Rotary Mud	Name: Anderson Drilling		∐No
Ground Surface Elevation: 2,000 eat		Target Formation(s): AIDUCKIE	
Water well within one-quarter mile: Yes No No No No No No No N	Well Drilled For: Well Class: Type Equipment:		
QWWO Side Side Wildoot Cable	✓ Oil Enh Rec ✓ Infield* ✓ Mud Rotary		
Depth to bottom of fresh water. 180' Depth to bottom of usable water. 1 1 2 2 Length of Conductor Pipe required. 1 1 2 2 Length of Conductor Pipe required. 1 1 2 2 Length of Conductor Pipe required. 1 1 2 2 Length of Conductor Pipe required. 1 1 2 2 Length of Conductor Pipe required. 1 1 2 2 Length of Conductor Pipe required. 1 1 2 2 Length of Conductor Pipe required. 1 1 2 2 Length of Conductor Pipe required. 1 1 2 2 Length of Conductor Pipe required. 1 1 2 2 Length of Conductor Pipe required. 1 1 2 2 Length of Conductor Pipe required. 1 1 2 2 Length of Conductor Pipe required. 1 1 2 2 Length of Conductor Pipe required. 1 1 2 2 Length of Conductor Pipe required. 2 1 2 2 Length of Conductor Pipe required. 2 Length of Conductor Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pipe	Gas Storage Pool Ext. Air Rotary		=
Setemet: # of Holes	OWO Disposal Wildcat Cable		No
If OWWO: old well information as follows: Operator:	Seismic;# of Holes Other		
If OWWC: old well information as follows: Operator: Operator: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbor@ECEIVED Yes No If Yes, true vertical depth: ANASA CORPORATION OMMISSH: Bottom Hole Location: INCC DET #: DEC 1 2004 **ONSERVATION DIVISION** WIGHTA, KS AFFIDANT The undersigned hereby diffirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the appropriate district office prior to spudding of well: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notlifice before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13,8,91-C, which applies to the COIstrict 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and between the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 -	Other	Dopin to bottom of usable water.	
Operator: Well Name: Original Completion Date: Original Total Depth: Sprojected Total Depth: Arbuckle Water Source for Drilling Operations: Water Source for Drilling O	IS CHARACO. and well information and the		
Projected Total Depth: 3.550' Formation at Total Depth: Directional, Deviated or Horizontal wellbort@ECEIVED Yes No If Yes, true vertical depth: xANSAS CORPORATION COMMISSIE: Walt Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Well Farm Pond Other DWR Permit #: Well Farm Pond Other DWR Permit #: Well Will Cores be taken? If Yes, proposed zone: Well Well will comply with K.S.A. 55 et. seq. Well Well will comply with K.S.A. 55 et. seq. Well Well will comply with K.S.A. 55 et. seq. Well will will comply with K.S.A. 55 et. seq. Well will com			
Original Completion Date: Original Total Depth: Formation at Total Depth: Arbuckle			
Original Conlinear Control Calls. Original Conlinear Control Calls. Original Conlinear Control Calls. Original Conlinear Control Calls. Original Conlinear Calls or Calls. Original Conlinear Calls. Original Conlinear Calls. Original Conlinear Calls. Original Conlinear Calls. Original Control Calls. Original Conlinear Calls. Original Control Control Calls. Original Control Control Control Control Control Calls. Original Calls. Original Control Control Control Calls. Original Calls. Original Calls Calls. Original Calls.			
Well Farm Pond Other DWR Permit with DWR DWR Permit with	Original Completion Date:Original Total Depth:	Torriadori at Total Deptil.	
If Yes, true vertical depth::	Directional, Deviated or Horizontal wellbor		
Bottom Hole Location:	If Yes, true vertical depth: XANSAS CORPORATION COMMISSION		
Will Cores be taken? If Yes, proposed zone: Yes, proposed zone: Yes No			
If Yes, proposed zone: Yes, proposed zone:		toward /	7
Wichtrak, King Wichtr			JNo
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Date: December 1, 2004 Signature of Operator or Agent	 A copy of the approved notice of intent to drill shall be posted on ear The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the constitution of the surface of	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging good or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing.	ntina
For KCC Use ONLY API # 15	i nereby certify that the statements made herein are true and to the best o	f my knowledge and belief.	
For KCC Use ONLY API # 15	Date: December 1, 2004 Signature of Operator or Agent	ca Manda Title: Agent	
API # 15 - 16 3 - 2 3 4 3 9 · OO·OO Conductor pipe required Nons feet Minimum surface pipe required 200 feet per Alt 1 (2) Approved by: RS 12 · 14 · OS This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Da	Fac MOO II ONLY		
Conductor pipe required			
Minimum surface pipe required 200 feet per Alt. 1 (2) Approved by: RT 12-14-05 This authorization expires: 6-14-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date:	,		W
Minimum surface pipe required feet per Alt. 2 Approved by: RTP 12-14-05 This authorization expires: 6-14-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Date: Date: Date: 1 2 Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:			4
Approved by: RTC 12-14-04 This authorization expires: 6-14-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date:	Minimum surface pipe required 200 feet per Alt1 (2)		
This authorization expires: 6-14-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Dat			_
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Date:	1 12 5		0
Spud date:Agent:	•		
Spud date:Agent:Signature of Operator or Agent:		Well Not Drilled - Permit Expired	
	Spud date:Agent:	•	_
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		Date:	-1
	Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202	5

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

	Location of Well: County: Rooks
API No. 15 - Operator: Castle Resources, Inc.	3640 feet from N / ✓ S Line of Section
Lease: Richmond-Comeau	640 feet from N / ✓ S Line of Section feet from ✓ E / W Line of Section
Well Number: 2-Unit	Sec. 34 Twp. 10 S. R. 17 East ✓ Wes
Field: Plainville Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: 1000' N se comer _ NE	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

•			
:	· · ·	<u> </u>	EXAMPLE : : :
	: : :		1980
	: : ·	:	3390'
			SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).