For KCC	Use:	12 6	- 11
Effective	Date:	12.6	.07
District #	-		3
SGA?	Yes	X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

BOPADVISED Form C-1
December 2002
FAS STORAGE Form must be Typed
FORM must be Signed
All blocks must be Filled

Must be approved by KCC five		
Expected Spud Date 12/06/2004	Snot -	
month day year	SE SW NE 16 33 17	East
OPERATOR: License# 33017 (3-36-05)	2310	West
Name: Davis Operating Company	1650 feet from VE / W Line of Section	<u> </u>
Address: 2800 Mid-Continent Tower	Is SECTIONRegularIrregular?	••
City/State/Zip: Tulsa, OK 74103		
Contact Person: Samantha Miller	(Note: Locate well on the Section Plat on reverse side) County: Montgomery	
Phone: (918) 587-7782	Lease Name: Roscoe Well #: 2-16	
33374 (2.28.05)	Field Name: Coffee ville. Cherry Na	
CONTRACTOR: License# 33374 (2.28.0) / Name: L & S Well Service, LLC	Is this a Prorated / Spaced Field?	No
Name: 4 3 5 77511 GG1716C, ELG	Target Formation(s): Mississippi	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 855 feet	MSL
Gas Storage Pool Ext.	Water well within one-quarter mile:	
OWO Disposal Wildest Cable	Public water supply well within one mile:	= /
Seismic: # of Holes Other	Depth to bottom of fresh water:	
Other	Depth to bottom of usable water: 200+	
	Surface Pipe by Alternate: 1 2	
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40	
Operator:	Length of Conductor Pipe required: NONE	
Well Name:	Projected Total Depth: 1110'	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle	
Directional, Deviated or Horizontal wellbore? Yes ✔ No	Water Source for Drilling Operations:	
Yes, true vertical depth:	Well Farm Pond Other Air drilled	
Sottom Hole Location:	DWR Permit #:	
	(Note: Apply for Permit with DWR)	
COUDAL#:		
	Will Cores be taken?	No
BOP IS ADVISED WELL IS LOCATED]No
BOP IS ADVISED WELL IS LUCATED IN VICINITY OF GAS STORAGE FIELD AFFI	Will Cores be taken? If Yes, proposed zone: IDAVIT Yes Yes	/En
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Montgomery
Operator: Davis Operating Company	2310 feet from N / S Line of Section
Lease: Roscoe	1650 feet from E / W Line of Section
Well Number; 2-16	40
Field:	Sec. 16 Twp. 33 S. R. 17
Number of Acres attributable to well:	Is Section: 🗾 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SE . SW . NE	
	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

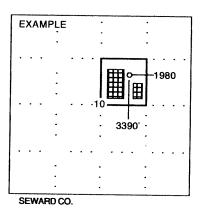
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MANSAS CORPORATION COMMISSION

DEC 0 1 2004

ONSERVATION DIVISION WICHITA, KS



NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).