For KCC Use: Effective Date:	12-6.04
District #	2
SGA? Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date December 3, 2004	
month day year	Spot S/2 NE NW Ca. 4 7 32 7 3
OPERATOR: License# 5610 (6.30.05)	Sec. Iwp. S. R. Wes
	leet from V N / S Line of Section
Name: Bruce Oil Company Address: 1704 Limestone Road City/State/Zin: McPherson, Kansas 67460	1905feet from ☐ E / ✓ W Line of Section
City/State/Zip: McPherson, Kansas 67460	Is SECTION _✓_RegularIrregular?
Contact Person: Lonny Bruce	(Note: Locate well on the Section Plat on reverse side)
Phone: 620.241.2938	County: Cowley
C IV.	Lease Name: Wilson Well #: 8
CONTRACTOR: License# 32701	Field Name: Weathered
Name: C&G Drilling Company (9-30-05)	Is this a Prorated / Spaced Field?
,	Target Formation(s): Arbuckle
Well Drilled For: Well Class: Type Equipment.	Nearest Lease or unit boundary: 405 feet
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: 1195 leet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ No.
OWNO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water:
Other	Depth to bottom of usable water: 280 Teet
	Surface Pipe by Alternate: 1 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300 feet
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 3275 feet
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	W0.0
	169
AFFI	If Yes, proposed zone:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

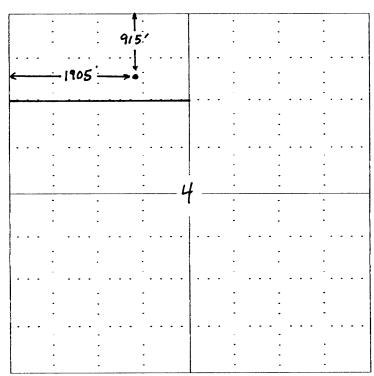
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

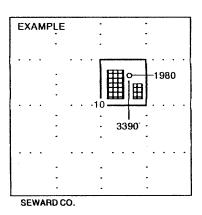
API No. 15 -	Location of Well: County: Cowley
Operator: Bruce Oil Company	·
Lease: Wilson	915 feet from \sqrt{N} N / \sqrt{S} Line of Section 1905 feet from \sqrt{E} E / \sqrt{M} W Line of Section
Well Number: 8	Sec. 4 Twp. 32 S. R. 3 ✓ East Wes
Field: Weathered	
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: S/2 - NE - NW	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

December 1, 2004

Mr. Lonny Bruce Bruce Oil Company 1704 Limestone Road McPherson, KS 67460

Re:

Drilling Pit Application Wilson Lease Well No. 8 NW/4 Sec. 04-32S-03E Cowley County, Kansas

Dear Mr. Bruce:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Also, please file the enclosed CDP-5, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: Doug Louis