## OWWO

or KCC Use:

GA? Yes X No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

## FIRST

## Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

xpected Spud Date12-30-04	Spot Spot
month day year	S1/2 NE SW 0. 17 ~ 33 . 10
PERATOR: License# 32756 (12-30-05)	Sec   wp S. R   west   west   N / S Line of Section
ame: Double 7 Oil and Gas	- 3300feet from \( \bigcirc \bigcirc \) W Line of Section
ddress:21003 Wallace RD.	Is SECTION X Regularirregular?
ity/State/Zip: Parsons Ks. 67357	(Note: Locate well on the Section Plat on reverse side)
ontact Person: Bruce Schulz	County: Labette
hone: 620-423-0951	Lease Name: Weil #: Well #:
	Field Name: Alfamort
ONTRACTOR: License# 32756	Is this a Prorated / Spaced Field?
ame: <u>company tools</u>	Target Information(s): Bartlesville
Well Crilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330
Oil Ent Rec X Infield Mud Rotary	Ground Surface Elevation: N/A feet MSL
Gas Storage Pool Ext. X Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 200+
Other	Depth to bottom of usable water: 300+
OMBA/O - 14 - N - 7 - 12 - 7 - 12	Surface Pipe by Alternate: 1 x 2
OWWO: old well information as follows:  Operator:	Length of Surface Pipe Planned to be set: 20
Well Name:	Length of Conductor Pipe required: Noい手 Projected Total Depth: 後数 250,
Original Completion Date: 1939 ? Original Total Depth:	Formation at Total Depth: Bartlesville
	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore?	Well Farm Pond Other
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR )
CC DKT #:	Will Cores be taken?
*WAS: API 15-099, 23700-00-00	If Yes, proposed zone:
1s: API 15:099, 19301:00-01	DAVIT
AFFI	DAVII
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