

For KCC Use:  
Effective Date: 1-8-05  
District #: 3  
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

RECEIVED First  
CORRECTED  
KANSAS CORPORATION COMMISSION  
DEC 20 2004  
CONSERVATION DIVISION  
WICHITA, KS

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date January 11 2005  
month day year

OPERATOR: License# 33239  
Name: River Gas Chanute, LLC  
Address: 509 Energy Center Blvd Suite 804  
City/State/Zip: Northport, AL 35473  
Contact Person: Mike Farrens/Gary Cox  
Phone: 205-752-3339

CONTRACTOR: License# 32980  
Name: Pense Bros. Drilling Co., Inc.

Well Drilled For: Well Class: Type Equipment:  
☐ Oil ☐ Enh Rec ☐ Infield ☐ Mud Rotary  
☒ Gas ☐ Storage ☒ Pool Ext. ☒ Air Rotary  
☐ OWWO ☐ Disposal ☐ Wildcat ☐ Cable  
☐ Seismic; # of Holes ☐ Other  
☐ Other

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

\* WAS: NW NENWNW IS: SW NENWNW  
Corrected Spot Location

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/16/04 Signature of Operator or Agent: David M. Chambers Title: Manager

For KCC Use ONLY

API # 15 - 001-29180-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 20 feet per Alt. # 2  
Approved by: RSP 1-3-05/RSP 1-6-05  
This authorization expires: 7.3.05  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Spot NE NW NW Sec. 3 Twp. 26 S. R. 20 ☒ East ☐ West  
400 feet from ☒ N / ☐ S Line of Section  
750 feet from ☐ E / ☒ W Line of Section  
Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Allen

Lease Name: Coffield Well #: A1-3

Field Name: Cherokee Basin Coal Area

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Cherokee Coals

Nearest Lease or unit boundary: 400' NWL

Ground Surface Elevation: 1024 feet MSL

Water well within one-quarter mile: ☒ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 100+

Depth to bottom of usable water: 200+

Surface Pipe by Alternate: ☐ 1 ☒ 2

Length of Surface Pipe Planned to be set: 20' +

Length of Conductor Pipe required: none

Projected Total Depth: 1150

Formation at Total Depth: Cherokee Coal

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond Other Neosho Water District - Tap

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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