

CORRECTED

OWWO

For KCC Use: 11-28-04
Effective Date: 4
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date December 1 2004
month day year

Spot East
SW NE NW Sec. 11 Twp. 11 S. R. 33 West
990 feet from N / S Line of Section
1650 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite 300
City/State/Zip: Wichita, Kansas 67206
Contact Person: Scott Hampel
Phone: 316-636-2737

(Note: Locate well on the Section Plat on reverse side)
County: Logan

CONTRACTOR: License# 30606
Name: Murfin Drilling Company

Lease Name: Schippers 'A' Well #: 1-11
Field Name: Wildcat

Well Drilled For: Oil Gas OWWO Seismic; # of Holes _____
 Enh Rec Storage Disposal Other _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippi

Nearest Lease or unit boundary: 990'
Ground Surface Elevation: 3112 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100 240
Depth to bottom of usable water: 1800 1750

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: Existing @ 300'

Length of Conductor Pipe required: none
Projected Total Depth: 4750'
Formation at Total Depth: Mississippi

Water Source for Drilling Operations:
 Well Farm Pond Other _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

If OWWO: old well information as follows:
Operator: McCoy Petroleum Corporation
Well Name: Schippers A #1-11
Original Completion Date: 2/28/97 Original Total Depth: 4750'

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____
KCC DKT #: _____

*WAS: 15.101.20642.00.01
IS: 15.109.20642.00.01 AFFIDAVIT

→ Corrected County API Code
From 101 to 109

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 11/5/04 Signature of Operator or Agent: Scott Hampel Title: Engineering/Production Mgr.

For KCC Use ONLY
API # 15 - 109-20642.00.01
Conductor pipe required None feet
Minimum surface pipe required 300 feet per Alt. * ②
Approved by: RJP 11-23-04 / 1-6-05
This authorization expires: 5-23-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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