

CORRECTED

For KCC Use:
Effective Date: 1-1-05
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date January 3, 2005
month day year
OPERATOR: License# 32977
Name: Dorado Gas Resources LLC
Address: 14550 East Easter Ave., Ste. 1000
City/State/Zip: Centennial, CO 80112
Contact Person: Steven Tedesco
Phone: 720-889-0510

CONTRACTOR: License# 32854
Name: Gulick Drilling

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
 Enh Rec Storage Disposal Other
Well Class: Infield Pool Ext. Wildcat
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

X WAS: N1/2 NE SW NE IS: NW NW SE NW

Spot NW NW SE NW
Ap N1/2 NE SW NW
Sec. 23 Twp. 30 S. R. 8
 East West
1478 feet from N / S Line of Section
1584 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Elk
Lease Name: Bannon L&C Well #: 6-23

Field Name: Wildcat
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle

Nearest Lease or unit boundary: 1478' FNL, 1584' FWL
Ground Surface Elevation: 1390 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 300
Depth to bottom of usable water: 430

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 450 feet

Length of Conductor Pipe required: None
Projected Total Depth: 3300

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: Well Farm Pond Other _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 27 2004
12-27-2004
CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: December 22, 2004 Signature of Operator or Agent: [Signature] Title: Manager of Geology

For KCC Use ONLY
API # 15 - 049-22413-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 450' feet per Alt. 1
Approved by: DPW 12-27-04/RSP 1-10-2005
This authorization expires: 6-27-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

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