CORRECTED

For KCC Use: Effective Date:_	1-12.05
Olstrict #	3
CC 42 17 Van	□ No .

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 0.2 01 2005	Spot (SW NW NW	
month day year		
22452 (0200)	Sec. 29 Twp. 225 S. R. 14 West 990 feet from X N / S Line of Section	
OPERATOR: 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
Name: Stephen Jones	Is SECTION X RegularIrregular?	
Address: 2733 E 51st Street #200 City/State/Zoo3 OK 74105	•	
	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Stephen Jones Phone: 918-743-0300	County: Coffey	
	Lease Name: Beyer Well #: 2 Field Name: Wildcat	
CONTRACTOR: License# 32549	/	
Name: Kan Drill Drilling Company	Is this a Prorated / Spaced Field? Target Formation(s): Mississippian Yes X No	
	Nearest Lease or unit boundary: 990N/330W	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1170 feet MSL	
☑Oil Enh Rec Infield ☑ Mud Rotary	Water well within one-quarter mile:	
☐ Gas ☐ Storage ☐ Pool Ext. ☐ Air Flotary	Public water supply well within one mile: Yes XINo	
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100 feet	
Seismic: # of Holes Other RECEIVED	Depth to bottom of usable water: 200 feet	
If OWWO: old well information as follows: IAN 0 6 2005	Surface Pine by Alternate: 1 1 X 2	
If OWWO: old well information as follows:	Length of Surface Pine Planned to be set: 40 feet	
Operator:	Length of Conductor Pipe reguired:	
Well Name:	Projected Total Depth: 2000	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken?	
*WAS: SWSWNW	If Yes, proposed zone:	
Tes endul	IDAVIT	
The undersigned hereby affirms that the drilling completion and eventual of	IDAVII RECEIVED lugging of this well will comply with K.S.A. 55 et. \$995AS CORPORATION COMMISSION	
It is agreed that the following minimum requirements will be met:	agging of this was min somply than the same as Corporation Commission	
Notify the appropriate district office <i>prior</i> to spudding of well;		
	och drilling rig: DEC 2.7 2004	
3. The minimum amount of surface pipe as specified below shall be se	ch drilling rig; If by circulating cement to the top; in all cases surface pice shall be set the underlying formation.	
through all unconsolidated materials plus a minimum of 20 feet into the	he underlying formation.	
4. If the well is dry hole, an agreement between the operator and the of	listrict office on plug length and placement is necessary prior to plugging;	
 The appropriate district office will be notified before well is either plug If an ALTERNATE II COMPLETION, production gipe shall be cement 		
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate it cementing		
must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.	
the same of the sa		
Date: 12-22-04 Signature of Operator or Agent:	Min (- Cruz Title: Operator	
	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
API # 15 - 03 - 22088 -00-00	- File Completion Form ACO-1 within 120 days of spud date;	
	- File acreage attribution plat according to field proration orders;	
	 Notify appropriate district office 48 hours prior to workover or re-entry; 	
Minimum surface pipe required 40 feet per Alt. (2)	- Submit plugging report (CP-4) after plugging is completed:	
Approved by: KTP 1- 1. 2005/KTP 1-10-2005	- Obtain written approval before disposing or injecting salt water.	
This authorization expires: 7-7-2005	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	
(This authorization void if drilling not started within 6 months of effective date.)		
Sould date: Agent	Signature of Operator or Agent:	
Spud date:Agent:	Date: 12-22-/04	
	Market - Room 2078, Wichita Kansas 67202	