For KCC Use: 12.12.

District #

SGA?

12.12.2004

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

CORRECTED Form C-1
December 2002
Form must be Typed
Form inust be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

| xpected Spud Date Decition 14 2001 | Spot | ıst |
|--|---|----------------------------|
| month day year | SW SE SE Sec. 33 Twp. 9 S. R. 21W X.W. | est |
| 4058 | 330 feet from N / X S Line of Section | |
| AMEDICAN WADDIOD INC | 1100 feet from $X \in I$ W Line of Section | |
| D O Poy 300 | Is SECTION X Regular Irregular? | |
| Address: P.O. BOX 399 City/State/Zip: Garden City, KS 67846 | (Note: Locate well on the Section Plat on reverse side) | |
| Contact Person Cecil O'Brate | County: Graham | |
| Phone: (620) 275–9231 | Lease Name: DeYoung Well # 1-33 Field Name: Wildcat | |
| CONTRACTOR: License# 31548 | Is this a Prorated / Spaced Field? | Nο |
| Name Discovery Drilling | Target Information(s): LKC & Arbuckle | |
| Mall Class Favor Mall Class Tree Favigment | Nearest Lease or unit boundary: 330 | |
| Well Drilled For: Well Class: Type Equipment: | Ground Surface Elevation: 2250 EGL teet M | SL |
| X Oil Enh Rec Infield X Mud Rotary | Water well within one-quarter mile: | Νo |
| Gas Storage Pool Ext. Air Rotary OWO Disposal X Wildcat Cable | Public water supply well within one mile: Yes X | No |
| OWO Disposal X Wildcat Cable Seismic, # of Holes Other | Depth to bottom or fresh water: | |
| Other | Depth to bottom of usable water: 980' | |
| Ottlet | Surface Pipe by Alternate: 1 X 2 | |
| If OWWO: old well information as follows: | Length of Surface Fipe Flatfied to be set. | |
| Operator: | Length of Conductor Pipe required: None Projected Total Depth: 3900 | |
| Well Name: | | |
| Original Completion Date: Original Total Depth: | Formation at Total Depth: Arbuckle | |
| Directional, Deviated or Horizontal wellbore? | Water Source for Drilling Operations: Well X Farm Pond Other | |
| If Yes, true vertical depth: | DWR Permit #: | |
| Bottom Hole Location: | (Note: Apply for Permit with DWR | - |
| KCC DKT #: | Will Cores he taken? | No |
| | If Yes, proposed zone: | |
| | | IVE |
| A 551 | DALUT | - |
| | DEC 2 2 | 200 |
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

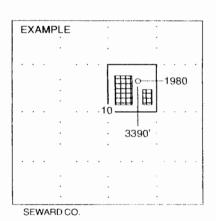
| API No. 15 - | Location of Well: County: Graham |
|---|--|
| Operator: AMERICAN WARRIOR, INC. Lease: DeYoung | |
| Well Number: 1–33 | Sec. 33 Twp. 9 S. R. 21W East X West |
| Field: Wildcat | |
| Number of Acres attributable to well: | Is Section: X Regular or Irregular |
| QTR / QTR / QTR of acreage: | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

Graham Co., KS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).