For KCC Use: 10.13.04
Effective Date:
District #
CCA2 TVoc WNo

## Kansas Corporation Commission Oil & Gas Conservation Division

## CORRECTED

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

U		_	Ľ	Fo	rm C-1
			Dec	embe	r 2002
	F	orm	mus	t be	Typed
	Fo	rm r	nust	be S	igned
All	bla	nks	mus	t be	Filled

PARENC SIN   Sec. 10   Top, 35   S. R. 35   West   West   West   Sec. 10   Top, 35   S. R. 35   West   West   West   Sec. 10   Top, 35   S. R. 35   West   West   West   Sec. 10   Top, 35   S. R. 35   West   West   West   Sec. 10   Top, 35   S. R. 35   West   West   West   Sec. 10   Top, 35   S. R. 35   West   West   West   West   Sec. 10   Top, 35   S. R. 35   West   West   West   Sec. 10   Top, 35   S. R. 35   West   West   West   Sec. 10   Top, 35   S. R. 35   West   West   West   Sec. 10   Top, 35   S. R. 35   West   West   Sec. 10   Top, 35   S. R. 35   West   West   Sec. 10   Top, 35   S. R. 35   West   West   Sec. 10   Top, 35   S. R. 35   West   West   Sec. 10   Top, 35   S. R. 35   West   West   Sec. 10   Top, 35   S. R. 35   West   West   Sec. 10   Top, 35   S. R. 35   Top, 35   Top, 35   S. R. 35   Top, 35   To	month day 14 year		Sact
Depth   Dept	month day Y year	10 OF ST	_ası
Name: Midwestern Exploration Co.  Address: 3500 S. Boulevard, Suite 2B    IssECTION X Regular Inregular?	: (10 10 14	Sec Sec S. n 22 v	
Name: Midvestern Exploration Co.    Sequence   Co.   Sequence   County   Sequence   Co	OPERATOR: License# 5263 6130103	leet Holli N 7 -3 Zine of Section	
Address: 3500 S. Boulevard, Suffe 2B   Mole: Locate well on the Section Plat on reverse side)  Contact Person: Dale J. Lollar  ContractOR: Licenses 5929   Mole: Locate well on the Section Plat on reverse side)  County: Stevens	Name: Midwestern Exploration Co.		1
Country Section Plate J. Lollar  Country Section Plate In the J. Lollar  Lase Anne: Hillar In J. Lollar  Lase Anne: Hillar In J. Lollar  Country Section Plate In the J. Lollar  Lase Anne: Hillar In J. Lollar  Lase Country Section Plate In J. Lollar  Lase Country Sec	Address: 3500 S. Boulevard, Suite 2B	Is SECTION X Regular Irregular?	
County: SEEVEIS    County: SEEVEIS   County: SEE	City/State/Zip: Edmond, Oklahoma: 73013	(Note: Locate well on the Section Plat on reverse side)	
ContractOR: Licenses   5929   Old   ContractOR: Licenses   ContractOR: Licens	Contact Person: Dale J. Lollar	County Stevens	<del></del>
Specified   Spec	405-340-4300	Lease Name: Hanlin Well #: 1-10	
The properties of the principal of the properties of the propert		Mald Name: Wildcat	
Well Class:   Type Equipment:   Type Equipment:   Well Class:   Type Equipment:   Type Equipment:   Well Class:   Type Equipment:   Type	CONTRACTOR: License#		
Well Offised For:   Well Offises:   Type Equipment:   Type Equip	Name: Duke Drilling Co., The.	Target Information(s): Mississippian Chester	
Season   S	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1250 1190	
Sas   Storage   Pool Ext   Air Rotary   Wildcat   Cable   Depth to bottom of tresh water:   400   500   Ext   Depth to bottom of tresh water:   400   500   Ext   Depth to bottom of tresh water:   400   500   Ext   Depth to bottom of tresh water:   400   500   Ext   Depth to bottom of tresh water:   400   500   Ext   Depth to bottom of tresh water:   400   500   Ext   Depth to bottom of usable water:   400   500   Ext   Depth to bottom of usable water:   400   500   Ext   Depth to bottom of usable water:   400   Type   Ext   Depth to bottom of usable water:   400   Type   Ext   Depth to bottom of usable water:   400   Type   Ext   Depth to bottom of usable water:   400   Type   Ext   Depth to bottom of usable water:   400   Type   Ext   Depth to bottom of usable water:   400   Type   Ext   Depth to bottom of usable water:   400   Type   Ext   Depth to bottom of usable water:   400   Type   Ext   Depth to bottom of usable water:   400   Type   Ext   Depth to bottom of usable water:   400   Type   Ext   Depth to bottom of usable water:   400   Type   Ext   Depth to bottom of usable water:   400   Type   Ext   Depth to bottom of usable water:   400   Type   Ext   Depth to bottom of usable water:   400   Type   Ext   Depth to bottom of usable water:   400   Type   Ext   Depth to bottom of usable water:   400   Type   Ext   Ty		Ground Surface Elevation: 2978 EST feet	MSL
Public water supply well within one mile:   Yes   No   Depth to bottom of Iresh water:   400   740		Water well within one-quarter mile:	No
Seismic;    of Holes   Other			No
Depth to bottom of usable water:   TPU		Depth to bottom of fresh water:	
Surface Pipe by Alternate:     2   Length of Surface Pipe Pipe Planned to be set: 1n place@ 1368!		Depth to bottom of usable water: 400 740	
Departor: Amariflo Natural Gas Co.  Well Name: Decamp #1 Original Completion Date: 11-2-65 Original Total Depth: 6345  Directional, Deviated or Horizontal wellbore?   Yes   No If Yes, true vertical depth:   St. Louis  Water Source for Drilling Operations:   Well Cores be taken?   Wel	Other	Surface Pipe by Alternate: X 1 2	
Well Name:	If OWWO: old well information as follows:		
Formation at Total Depth: St Louis  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR 图)  Water Source for Drilling Operations:  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR E)  Will Cores be taken?  Will Cores be taken?  Will Cores be taken?  Will Cores be taken?  If yes SNo  If yes Louis Surface and Pleas In June Surface and Pleas In June Surface and Pleas In June Surface Surface and Pleas In June Surface Surface Surface Surface	Operator: Amarillo Natural Gas Co.		
Water Source for Drilling Operations:    Water Source for Drilling Operations:   Water Source for Drilling Operation one:   Water Source for Drilling Operations:   Wa			
Directional, Deviated or Horizontal wellbore?    Yes	Original Completion Date: 11-2-65 Original Total Depth: 6345	Formation at Total Depth: St. Louis	
DWR Permit #:     DWR Permit #:     DWR Permit with DWR   DWR   Permit with DWR   DWR Permit with DWR   DWR Permit with DWR   Permit with DWR   DWR Permit with DWR   DWR Permit with DWR   Pe	Directional Designated as Universal wellberg?		cting well
Note: Apply for Parmit with DWR   Yes   No			isting well
Will Cores be taken?  If Yes, proposed zone:    Yes   No			
Hugger From A  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; WAS: 1230'FSL, FWL, FWLL TS! II90 FSL, FWL, FWLL  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastem Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate: 10/05/04 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 160 - 2004 - 00 - 01  File Completion Form ACC-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;			7
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; WAS: 1250'FSL, FWL, FWL TS! II90 FSL, FWL, FWL 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 10/05/04 Signature of Operator or Agent:  For KCC Use ONLY  API #15 - 10 - 30004-00 - 1  Conductor pipe required NONE feet feet File acreage attribution plat according to field proration orders;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;	ACC DAT #.		No
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For KCC Use ONLY API # 15 - 169 - 20064-00-0 Conductor pipe required NONE feet  No NE feet  No interest of my-knowledge and belief.  Title: President  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;			
For KCC Use ONLY API # 15 - 189 - 30064-00-0 Conductor pipe required NONE feet  NONE feet  Notify appropriate district office 48 hours prior to workover or re-entry;	/		•
For KCC Use ONLY  API # 15 - 169 - 30064-00-0  Conductor pipe required NONE feet  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;	I hereby certify that the statements made herein are true and to the best	of my-knowledge and belief.	
For KCC Use ONLY  API # 15 - 169 - 30064-00-0  Conductor pipe required NONE feet  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;	Date: 10/05/04 Signature of Operator or Apart:	Title: President	
For KCC Use ONLY  API # 15 - 169 - 30064 - 00 - 01  Conductor pipe required NONE feet  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;	Signature of Operator of Agent.		<del></del>
API # 15 - 169 - 30064 - 00 · 0    Conductor pipe required NONE   feet    Notify appropriate district office 48 hours prior to workover or re-entry;		Remémber to:	
Conductor pipe required NONE feet - File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;	For KCC Use ONLY		
Conductor pipe required NOIDE feet - Notify appropriate district office 48 hours prior to workover or re-entry;	API # 15 - 189 - 30009 - 00.01		_
13 c d	Conductor pipe required NONE feet		O
	Minimum surface pipe required 1368, feet per Alt(1) 2	- Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;	1
Approved by: RTO 10-8-0-10-01-11-2005 - Obtain written approval before disposing or injecting salt water.	D-0 10 Q CHIDONIA		
Approved by: 4 C S - 16 this permit has expired (See: authorized expiration date) please		- If this permit has expired (See: authorized expiration date) please	W
check the box below and return to the address below			V
(This authorization void if drilling not started within 6 months of effective date.)  Well Not Drilled - Permit Expired	trus aparonzaron void ii drilling not started within 6 months of enective date.)	Well Not Drilled - Permit Expired	
Spuid date: Signature of Operator or Agent:	Spud date:Agent:		1.01
Date:		Date:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	The second secon		1 0 7