

FIRST CORRECTED

OWWO

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use: 10.13.04
Effective Date:
District #:
SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: November 5 2004

OPERATOR: License# 5263
Name: Midwestern Exploration Co.
Address: 3500 S. Boulevard, Suite 2B
City/State/Zip: Edmond, Oklahoma 73013
Contact Person: Dale J. Lollar
Phone: 405-340-4300

CONTRACTOR: License# 5929
Name: Duke Drilling Co., Inc.

Spot AP NE NE SW SW Sec. 10 Twp. 35 S. R. 35
feet from N / S Line of Section
feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Stevens
Lease Name: Hanlin Well #: 1-10

Title Name: Wildcat
Is this a Prorated / Spaced Field? Yes No

Target Information(s): Mississippian Chester

Nearest Lease or unit boundary: 1250 1190
Ground Surface Elevation: 2978 EST feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 400' 500'

Depth to bottom of usable water: 400' 740'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: in place @ 1368'

Length of Conductor Pipe required: 40'

Projected Total Depth: 7000'

Formation at Total Depth: St. Louis

Water Source for Drilling Operations:

Well Farm Pond Other Use water from existing well

DWR Permit #:
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

Well Drilled For: Oil Gas OWO Seismic; # of Holes
Well Class: Enh Rec Storage Disposal
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Amarillo Natural Gas Co.
Well Name: Decamp #1
Original Completion Date: 11-2-65 Original Total Depth: 6345

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

* Prorated & spaced Hugoton & Permian

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 10/05/04 Signature of Operator or Agent: Title: President

For KCC Use ONLY
API # 15 - 189-30064-00-01
Conductor pipe required NONE feet
Minimum surface pipe required 1368 feet per Alt 1 2
Approved by: RJP 10-8-04 RSP-11-2005
This authorization expires: 4-8-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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