or KCC Use:	12-15-04
dective Date:	12/13/01
stnct #	
~ 4.2 Tive-	VINA

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 September 1999 CODDECT Form must be Typed

	ive (5) days prior to commencing well
January 15, 2005	
ected Spud Date	Spot NE NF SH Sec 20 Two 13 S.R.16 XIWest
	Sec. ZU Iwn 13 S. H. Ib Lawest
∃RATOR: License# 32639 ✓	
Coral Production Corporation	feet from \$7 (circle one) Line of Section
fress: 1600 Stout Street, Suite 1500	Is SECTIONX_Regularirregular?
State/Zip:Denver, Colorado 80202	(Note: Locate well on the Section Plat on reverse side)
ontact Person: Jim Weber	County: EIIIS
303)623-3573	Lease Name: Brungardt weil #: 1
ONTRACTOR: License# 30 606 -9431 /	Field Name: Lang
Vanfeldt Drilling, Inc.	Is this a Prorated / Spaced Field?
Murfindrilling co. znc	Target Information(s): Lansing/Arbuckle Nearest Lease or unit boundary: 240 feet 330+
Well Drilled For: Well Class: Type Equipment:	1963 ft FST
X Oil Enh Rec Infield X Mud Rotary	Stourid Gariage Clevation.
Gas Storage X Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 180 feet Yes X No
Seismic;# of Holes Other	700 foot
Other	
	Surface Pipe by Alternate:1 _X2 Length of Surface Pipe Planned to be set:200+ feet
OWWO: old well information as follows:	
Operator:	Length of Conductor Pipe required: none Projected Total Depth: 3550 feet
Well Name:	
Original Completion Date:Original Total Depth:	Producing Formation Target: Lansing
irectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
RECENTER	Well Farm PondX Other
Yes, true vertical depth:	DWR Permit #:
ontom Hole Location:	(Note: Apply for Permit with DWR)
30 DKT #: 956 7 11 2004	Will Cores be taken? Yes X No
* Unit COMPLIE	If Yes, proposed zone:
Info	=IDAVIT Driller WAS: Vonfeldt Drilling inc Driller Is: Murfin Drilling W. Inc
ATT.	Diller Is: Murtin Drilling W. Inc
he undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55-101, et. seq.
is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office prior to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on ea	ach drilling rig;
	set by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into	the underlying formation. district office on olug length and placement is necessary prior to plugging:
5. The appropriate district office will be notified before well is either plu	, , , , , , , , , , , , , , , , , , , ,
6. If an ALTERNATE II COMPLETION, production pipe shall be cemen	
date. In all cases, NOTIFY district office prior to any cementing.	*
nereby certify that the statements made herein are true and to the best of	of my knowledge and belief.
7	
ate: 12/06/04 Signature of Operator or Agent:	11. Wille: President
Far KOO Har ONLY	Remember to:
For KCC Use ONLY	
API # 15. 051 - 25376.00.00	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required NONE feet	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Minimum surface pipe required 200 feet per Alt. 7 (2)	Notify appropriate district office 48 hours prior to workover or
Approved by 25812-10-04/2581-12-2005	re-entry;
Abbroved by.	- Submit plugging report (CP-4) after plugging is completed:
	- Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 6 months of effective date.)	1
Soud date: Agent:	
	6
Mail to: KCC - Conservation Division 130	S. Market - Room 2078, Wichita, Kansas 67202
man to: 1100 - College Fation Division, (30 .	or marries - Hoom 2070, Horita, National U/202