| ior KCC Use:<br>lifective Date:_ |         | 10 1  | u all |  |
|----------------------------------|---------|-------|-------|--|
| Hective                          | Date: _ | 12.19 | 1,07  |  |
| District #                       |         |       | -4    |  |
| 342                              | T Yes   | - No  |       |  |

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

## NOTICE OF INTENT TO DRILL

| Must be approved by KCC five (  | 5) days prior to commencing well  |                |
|---|---|----------------|
| Expected Spud Date January 12, 2005   | Spot<br>NE SW SE Sec. 19 Twp. 13 S. R. 16   | East<br>X West |
| 32639 V   | 900   feet from (S) / W (circle one) Line   |                |
| Coral Production Corporation  | 755. 1151. 9 . 1   511. 511. 511.   | of Section     |
| 1600 Stout Street Suite 1500  | is SECTION X Regularirregular?  | or occuon      |
| Denven Colorado 80202   |   |                |
| lim Weber   | (Note: Locate well on the Section Plat on reverse side)   |                |
| 1303) 623-3573  | County:   |                |
| 39 <b>6</b> :   | Hanzoa  |                |
| NTBACTOR: License# 30606- / 9431  |   |                |
| NTRACTOR: License# Company, Inc.  | Application / lancing   | es X No        |
| VONFELLT DEILLING, INC  | 120 foot  |                |
| Well Drilled For: Well Class: Type Equipment:   | 1979 foot   |                |
| X Oil Enh Rec Infield X Mud Rotary  | Ground Contace Lievations   | _feet MSL      |
| Gas Storage X Pool Ext. Air Rotary  |   | es XN6         |
| OWO Disposal Wildcat Cable  | 120 foot <b>7</b>   | es XNo         |
| Seismic;# of Holes Other  | DOPIN TO CONTON OF HOUR PRODUCT   |                |
| Other   | Dobari to Dottorii di daddie water.   |                |
|   | Surface Pipe by Alternate:1 X 2 Length of Surface Pipe Planned to be set: 200+ feet   |                |
| GOWWO: old well information as follows:   | none  |                |
| Operator:   | Length of Conductor Pipe required: none  Projected Total Depth: 3550 feet   |                |
| Well Name:  |   |                |
| Original Completion Date:Original Total Depth:  | Producing Formation Target: Arbuckle  |                |
| Directional, Deviated or Horizontal wellbore?   | Water Source for Drilling Operations:   |                |
|   | Well Farm PondX Other   |                |
| Yes, true vertical depth:   | DWR Permit #:   |                |
| ottom Hole Location:  | (Note: Apply for Permit with DWR)   | _              |
| CODKI #:  | Will Cores be taken?  | s XNo          |
| DEC 0 9 2004  | If Yes, proposed zone:  |                |
| KCO WICHITA AFFID.  | 3   | .Inc           |
| The undersigned hereby affirms that the drilling, completion and eventual plug  |   |                |
| is agreed that the following minimum requirements will be met:  | Contractor Is: Vonfeldt Drilling. In  |                |
| <ol> <li>Notify the appropriate district office prior to spudding of well;</li> <li>A copy of the approved notice of intent to drill shall be posted on each</li> <li>The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the</li> <li>If the well is dry hole, an agreement between the operator and the district.</li> <li>The appropriate cliffice will be notified before well is either plugger</li> </ol> | drilling rig; y circulating cement to the top; in all cases surface pipe shall be underlying formation. Increase on plug length and placement is necessary prior to plud or production casing is cemented in; | set            |
| <ol> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented<br/>date. In all cases, NOTIFY district office prior to any cementing.</li> </ol>   | from below any usable water to surface within 120 days of spud  |                |
|   | and the state of the Mark   |                |
| hereby certify that the statements made herein are true and to the best of m  | y knowledge and belief.   |                |
| Date: 12/07/04 Signature of Operator or Agent:  | K. Well Title: President  |                |
| Date: 12/07/04 Signature of Operator or Agent:  | Title: President  |                |
|   |   |                |
| For KCC Use ONLY  | Remember to:  | 1              |
| API # 15- 051- 25375-00.00  | - File Drill Pit Application (form CDP-1) with Intent to Drill;   | _              |
| Conductor pipe required NONE feet   | - File Completion Form ACO-1 within 120 days of spud date;  | 2              |
| Minimum surface gipe required 200 feet per Alt. + (2)   | <ul> <li>File acreage attribution plat according to field proration orders</li> <li>Notify appropriate district office 48 hours prior to workover or</li> </ul>   | . 1            |
| 7 012 2 2112  | <ul> <li>re-entry;</li> </ul>   | ł              |
|   | <ul> <li>Submit plugging report (CP-4) after plugging is completed;</li> </ul>  |                |
| This authorization expires: 6-9-05  | <ul> <li>Obtain written approval before disposing or injecting salt water</li> </ul>  | $\omega$       |
| (This authorization void if drilling not started within 6 months of effective date.)  |   | j              |
| Soud date: Agent:   |   | 16             |
|   |   |                |