

**CORRECTED**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

AMENDED  
(well # change  
from #3 to #4)

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

For KCC Use:  
Effective Date: 11.4.2003  
District # 1  
SGA?  Yes  No

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC before commencing well

**CORRECTED**

Expected Spud Date 09 month 22 day 2003 year

Spot SE SE SW Sec 11 Twp 25S S. R. 33W  East  West

OPERATOR: License # 5952  
Name: BP AMERICA PRODUCTION COMPANY  
Address: P. O. BOX 3092, WLL, RM 3.201  
City/State/Zip: HOUSTON, TX 77253-3092  
Contact Person: SUE SELLERS  
Phone: (281) 366-2052

242 feet from  N / S  Line of Section  
2379 feet from  E / W  Line of Section  
Is SECTION X Regular  Irregular?

(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5382  
Name: CHEYENNE DRILLING

County: FINNEY  
Lease Name: REEVE GAS UNIT Well #: 4

Field Name: PANOMA  
Is this a Prorated/Spaced Field?  Yes  No

Target Formation(s): COUNCIL GROVE

Nearest Lease or unit boundary: 242 S

Ground Surface Elevation: 2888 feet MSL

Water well within one-quarter mile:  yes  no

Public water supply within one mile:  yes  no

Depth to bottom of fresh water: 500

Depth to bottom of usable water: 1020

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 1040' MIN

Length of Conductor pipe required: NONE

Projected Total Depth: 2985'

Formation at Total Depth: COUNCIL GROVE

Water Source for Drilling Operations:

Well  Farm Pond  Other

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores Be Taken?:  Yes  No

If yes, proposed zone: \_\_\_\_\_

RECEIVED  
DEC 13 2004  
KCC WICHITA

Well Drilled For: Well Class: Type Equipment:

- |  |                                   |   |  |
|--|-----------------------------------|---|--|
| <input type="checkbox"/> Oil                       | <input type="checkbox"/> Enh Rec  | <input checked="" type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary |
| <input checked="" type="checkbox"/> Gas            | <input type="checkbox"/> Storage  | <input type="checkbox"/> Pool Ext.          | <input type="checkbox"/> Air Rotary            |
| <input type="checkbox"/> OWWO                      | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat            | <input type="checkbox"/> Cable                 |
| <input type="checkbox"/> Seismic; _____ # of Holes | <input type="checkbox"/> Other    |   |  |
| <input type="checkbox"/> Other _____               |                                   |   |  |

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location \_\_\_\_\_

KCC DKT # \_\_\_\_\_

\* WAS: REEVE GAS UNIT # 3 IS: #4

AFFIDAVIT WLE 04-CONS-095-CWLE  
WELL LOCATION EXCEPTION  
GRANTED 10.27.2003

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et, seq, It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/14/04 Signature of Operator or Agent: Sue Sellers Title: REGULATORY STAFF ASSIST

For KCC Use ONLY  
API # 15- 055-21818-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 1040 feet per Alt 1  
Approved by: RJP 10.30.2003/RJP 1.13.2005  
This authorization expires: 4.30.2004  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If permit has expired (See: authorized expiration date) please check the box below and return to the address below

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15- \_\_\_\_\_  
 Operator BP AMERICA PRODUCTION COMPANY  
 Lease REEVE GAS UNIT  
 Well Number 4  
 Field PANOMA/COUNCIL GROVE

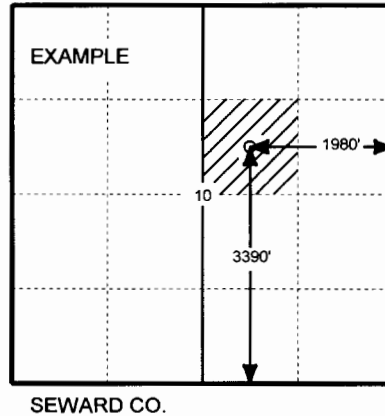
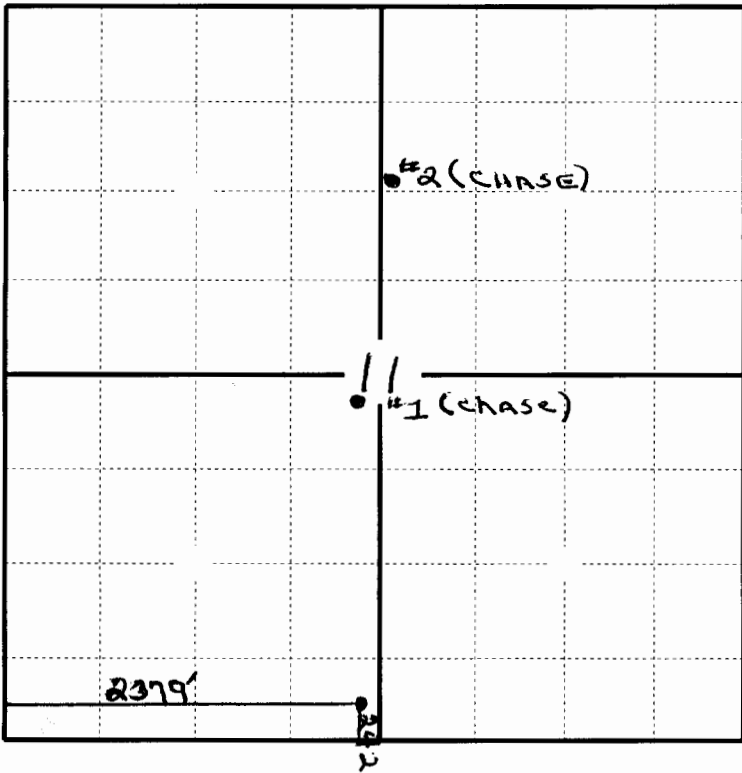
Location of Well: County: FINNEY  
 \_\_\_\_\_ 242 feet from  N / S  Line of Section  
 \_\_\_\_\_ 2379 feet from  E / W  Line of Section  
 Sec 11 Twp 25S S. R. 33W  East  West

Number of Acres attributable to well: 640  
 QTR/QTR/QTR of acreage: SE - SE - SW

Is Section X Regular or \_\_\_\_\_ Irregular  
 If Section is irregular, locate well from nearest corner boundary.  
 Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to nearest lease or unit boundary line)*



**In plotting the proposed location of the well, you must show;**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).