CORRECTED ANAS CORPORATION DUNISION OLa GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL From must be Typed From must be Signed All blanks must be Filled Spot Expected Spud Date O9 22 2003 Spot Expected Spud Date OPERATOR: License # 5952 Contract Person: Sue Settlers CONTRACTOR: License # 5382 CONTRACTOR: License # 5382 Name: CHEYENNE DRITLING Well Drilled For: Well Class: Type Equipment: Oil		AMENDED	
Notice of Intent TO RILL 1.2003 Notice of Intent TO RILL 1.2004 Notice of Intent To RILL 1	CORRECTED KANSAS CORPORATIO	ON COMMISSION /	
Effective Date:		from #2 1-#4) Form must be Typed	
Expected Sput Date	Ellective Date.	NI TO DRILL 7 Form must be Signed	
Spot Syd Date			
Second Spud Date			
DERATOR Licanse # 5952 Name: BP NERICO PRODUCTION COMENNY Address P. D. BEX 3092, NLL, NL M 3, 201 (Note: Locate well on Section Plat on Reverse Side) Contact Person: SEE SELESS CONTRACTOR Licanse # 5382 Name: GESTENNE RETILINS Well Drilled For: Well Class Type Equipment: Well Wark Gas Storage Pool Ext Other Other Other If OWNO: old well information as follows Other Other If OWNO: old well information as follows Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth Well Class Well Cla	Symposted Street Date		
OPERATOR Ligense # 5992 Name		SE SE SW Sec II wp 255 S. R 33W X West	
OPERATOR License # 5952		feet from N/S X Line of Section	
Is SECTION X Regular Irregular?	01 210110111 2100100 #		
CONTRACTOR: License #: 5362 Name: GREYNARD DRILLING Well Drilled For: Well Class: Type Equipment: Oil Enh Rec	Name: BP AMERICA PRODUCTION COMPANY		
CONTRACTOR: License #: 5362 Name: GREYNARD DRILLING Well Drilled For: Well Class: Type Equipment: Oil Enh Rec	Address: P. O. BOX 3092, WL1, RM 3.201	(Note: Locate well on Section Plat on Reverse Side)	
CONTRACTOR: License #: 5362 Name: GREYNARD DRILLING Well Drilled For: Well Class: Type Equipment: Oil Enh Rec	City/State/Zip: HOUSTON, TX 77253-3092	FTNNEY	
CONTRACTOR: License #: 5362 Name: GREYNARD DRILLING Well Drilled For: Well Class: Type Equipment: Oil Enh Rec	Contact Person: SUE SELLERS (281) 366–2052	County:REEVE GAS UNIT Well#: 4	
Name: Selicitude Storage Storage Pool Ext. Storage Pool Ext. Air Rotary Air Rotary Storage Pool Ext. Air Rotary Air Rotary Storage Pool Ext. Air Rotary Air Rotary Storage Pool Ext. Air Rotary Pool Ext. Air	Phone: (2017) 500 2032	Field Name: PANOMA	
Name: Selicitude Storage Storage Pool Ext. Storage Pool Ext. Air Rotary Air Rotary Storage Pool Ext. Air Rotary Air Rotary Storage Pool Ext. Air Rotary Air Rotary Storage Pool Ext. Air Rotary Pool Ext. Air	CONTRACTOR: License #: 5382		
Nearest Lease or unit boundary: 242 S feet MSL	Name: CHEYENNE DRILLING		
Gil	·)		
Gill Season: Food Rec Pool Ext. And Rotary Public water supply within one mile: yes x no Pool Ext. Season: # of Holes Other Cable Other Cable Other Cable Other Other Cable Other Cable Other Cable Other Other Cable	Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2888 feet MSL	
Sas Storage Pool Ext Cable C	Oil Fish Rec X Infield X Mud Rotary	Water well within one-quarter mile: yesx no	
OVWWO Disposal Wildcat Cable Other Depth to bottom of fresh water: DCD Depth to bottom of fresh water: DCD Depth to bottom of usable water D2 Depth to bottom of fresh water: D2 Depth to bottom of the water D2			
Sessmic. Act of Holes Other Surface Pipe Planed to be set 1046'MIN 2 Length of Surface Pipe Planed to be set 1046'MIN 2 Length of Surface Pipe Planed to be set 1046'MIN 2 Length of Surface Pipe Planed to be set 1046'MIN 2 Length of Surface Pipe Planed to be set 1046'MIN 2 Length of Surface Pipe Planed to be set 1046'MIN 2 Length of Surface Pipe Planed to be set 1046'MIN 2 Length of Surface Pipe Planed to be set 1046'MIN 2 Length of Surface Pipe Planed to be set 1046'MIN 2 Length of Surface Pipe Planed to be set 1046'MIN 2 Length of Surface Pipe Planed to be set 1046'MIN 2 Length of Surface Pipe Planed to be set 1046'MIN 2 Length of Surface Pipe Planed to be set 1046'MIN 2 Length of Surface Pipe Planed to be set 1046'MIN 2 Length of Surface Pipe Planed to be set 1046'MIN 2 Length of Surface Pipe Planed to be set 1046'MIN 2 Length of Surface Pipe Planed to be set 1046'MIN 2 Length of Surface Pipe Planed to be set 1046'MIN 2 Length of Surface Pipe Planed to be set 1046'MIN 2 Length of Surface Pipe Planed to Be set 1046'MIN 2 Length of Surface Pipe Planed to Be set 1046'MIN 2 Length of Surface Pipe Planed to Be set 1046'MIN 2 Length of Surface Pipe Planed to Be set 1046'MIN 2 Length of Surface Pipe Planed to Be set 1046'MIN 2 Length of Surface Pipe Planed to Be set 1046'MIN 2 Length of Surface Pipe Planed to Be set 1046'MIN 2 Length of Surface Pipe Planed to Be set 1046'MIN 2 Length of Surface Pipe Planed to Be set 1046'MIN 2 Length of Surface Pipe Planed to Be set 1046'MIN 2 Length of Surface Pipe Planed to Be set 1046'MIN 2 Length of Surface Pipe Planed to Be set 1046'MIN 2 Length of Surface Pipe Planed to Be set 1046'MIN 2 Length of Surface Pipe Planed to Be set 1046'MIN 2 Length of Surface Pipe Planed to Be set 1046'MIN 2 Length of Surface Pipe Planed to Be set 1046'M		20011110 201101111011111111111111111111	
If OWWC old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth Directional, Deviated or Horizontal wellbore? If yes, true vertical depth: Bottom Hole Location KCC DKT # WAS: REEVE GASUNIT # 3 ± ∴ ## WAS: REEVE GASUNIT # 3 ± ∴ ## The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et, seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office will be notified before well is either plugged or production casing is cemented in: 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B* - Eastern Kansass surface acaing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/14/04 Signature of Operator or Agent: Summarize pipe required 10/40 feet pratition for the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. File Drill Pit Application (form CDP-1) with Intent to Drills. File Completion Form ACC-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; NONY File 15-0-5-5-2/8/18-00-00 Summarized pipe required 10/40 feet patition feet patition feet provided within 6 months of effective date). Spud date: Agent 10/404 Prior to the address below We	Seismic; # of Holes Other		
Length of Conductor pipe required: NONE	Other		
Well Name: Original Completion Date: Origina			
Original Completion Date: Original Total Depth Formation at Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation Operation: Water Source for Drilling Operation Operations: Water Source for Drilling Operation Operation Operation operation Drilling Drilling For Drilling Operation Ope	opolator.		
Water Source for Drilling Operations: Well Farm Pond Other X Diversional, Deviated or Horizontal wellbore? Yes X No If yes, true vertical depth: Bottom Hole Location DWR Permit #: Was : REEVE GASUNIT # 3			
Well Farm Pond Other X DWR Permit #: Well Farm Pond Other X DWR Permit #: DWR Permit #:	Original Completion Date: Original Total Depth		
Bottom Hole Location KCC DKT # WMS : REEVE GASUNIT # 3 T.J. # 4 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et, seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Estern Kanass surface casing order #133.91-C, which applied to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/14/04 Signature of Operator or Agent: For KCC Use ONLY Approved by: 11 10 30 2003/RIII 1 2005 This authorization expires: 4 30 2004 (This authorization expires: 4 30 2004 Agent Agent Agent Place to Coperator or Agent: File Completion Form ACO-1 within 120 days of spud date. I feet will be accessed attributed placement of the coperator or deets; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Submit plugging report (CP-4) after plugging sat water. If permit has expired (See. authorized expiration date) p	Directional, Deviated or Horizontal wellbore? Yes X No		
(Note: Apply for Permit with DWR Yes X No Yes X	If yes, true vertical depth:		
Will Cores Be Taken?:			
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For KCC Use ONLY API # 15- 0.5 5 - 2/8/18 · 00 · 00 Conductor pipe required NONE feet Minimum surface pipe required Approved by: 2.5 1 0 · 30 · 2003/RJP 1 - 13 · 2005 This authorization expires: 4 · 30 · 2004 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent Agent Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If permit has expired (See: authorized expiration date) please check the box below and return to the address below Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	I hereby certify that the statements made herein are true and to the best of m	y knowledge and belief.	
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For KCC use ONLY API # 15- O 5 5 - 2/8/8 · O O · O O API # 15- O 5 5 - 2/8/8 · O O · O O Conductor pipe required NONE Minimum surface pipe required 1040 feet per Alt Approved by: 10 - 30 · 2003/R 10 - 13 · 2005 This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent Agent File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If permit has expired (See: authorized expiration date) please check the box below and return to the address below Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:			
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Approved by: This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent A	Minimum surface pipe required 1040 / feet per Alt 1		
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Spud date: Agent check the box below and return to the address below Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:		1	
Spud date: Agent Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:		1 ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	
Signature of Operator or Agent:	Spud date: Agent	· ·	
Date:			
Mail to: KCC - Conservation Division, 130 S. Market, Room 2078, Wichita, Kansas, 67202			
	Mail to: KCC - Conservation Division, 130 S. Market, Room 2078, Wichita, Kansas, 67202		

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

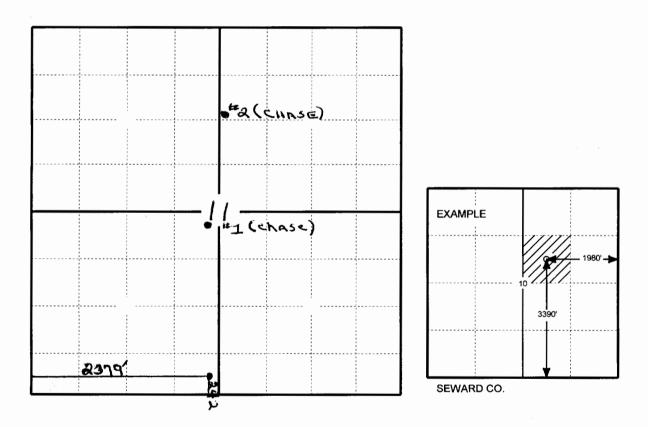
Plat of acreage attributable to a well in a prorated or spaced field

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-	Location of Well: County: FINNEY
Operator BP AMERICA PRODUCTION COMPANY	242_ feet from N/S X Line of Section
Lease REEVE GAS UNIT	2379_ feet from E / W x Line of Section
Well Number 4	Sec 11 Twp 25S S. R 33W East X Wes
Field PANOMA/COUNCIL GROVE	
Number of Acres attributable to well: 640	Is Section X Regular or Irregular
QTR/QTR/QTR of acreage: SE - SE - SW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE SW SE SW

ΡΙ ΔΤ

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to nearest lease or unit boundary line)



In plotting the proposed location of the well, you must show;

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2. The distance of the proposed drilling location from the section's south/north and east/west; and 3.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within prorated or spaced field a certificate of acreage attribution plat mus be attached: (CO-7 for oil wells; CG-8 for gas wells).