

FIRST CORRECTED

For KCC Use: 1-18-2005
Effective Date: 1-18-2005
District #: 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

OWWO

Expected Spud Date January 25, 2005
month day year

OPERATOR: License# 33168 (1-30-2005)
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Contact Person: Carl W. Durr
Phone: 620-886-5606 ext 27

CONTRACTOR: License# 5929 (6-30-2005)
Name: Duke Drilling Co., Inc.

RECEIVED

JAN 11 2005

KCC WICHITA

Wells Drilled For: Oil Gas QWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Wildcat Pool Ext. Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Rupe Oil Company
Well Name: Clarke 1
Original Completion Date: 8/6/90 Original Total Depth: 3700

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

SEE ATTACHED UIC LETTER

Spot NW NE SW Sec. 8 Twp. 32 S. R. 12 East West
2310 feet from N / S Line of Section
1650 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Barber
Lease Name: Clarke SWD Well #: 1
Field Name: Medicine River SW

Is this a Prorated / Spaced Field? Yes No
Target Information(s): Arbuckle
Nearest Lease or unit boundary: 330
Ground Surface Elevation: 1560 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 180'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set already set at 272
Length of Conductor Pipe required: None
Projected Total Depth: 5370
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other To be hauled
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

X API # : was 15-001-22325-00-01
IS: 15-007-22325-00-07

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 1/10/05 Signature of Operator or Agent: Dean Pattison Title: Operations Manager

For KCC Use ONLY
API # 15 - 007-22325.00-07
Conductor pipe required NONE feet
Minimum surface pipe required 272 feet per Alt. 1
Approved by: RJP 1-13-2005 / RJP 1-14-2005
This authorization expires: 7-13-2005
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

8 32 12W