KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT

For XCC Use:	1-18.	2005
District #		

Form C-1 December 2002 Form must be Typed Form must be Signed

		led
	(5) days prior to commencing well	
Expected Spud Date February 4 2005	Spot	st
month day year	SW - NW Sec. 32 Twp. 30 S. R. 31 We	est 🗻
OPERATOR: License# 5003 (6-30-2005)	990 feet from N/S Line of Section	
Name: McCoy Petroleum Corporation	feet from E / V W Line of Section	
8080 E Central, Suite 300	Is SECTION _✓_RegularIrregular?	
City/State/Zip: Wichita, Kansas 67206 RECEIVED	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Scott Hampel	County: Haskell	
Phone: 316-636-2737 JAN 1 3 2003	Lease Name: Fincham 'B' Well #: 3-32	_
CONTRACTOR: License# 5822 KCC WICHITA	Field Name: Lette	
CONTRACTOR: License# 5022 K(C WITTER) Name: Val Energy, Inc. (6.30 2005)	Is this a Prorated / Spaced Field?	No
Name.	Target Formation(s): Swope, Atoka, Morrow Nearest Lease or unit boundary: 330'	
Well Drilled For: Well Class: Type Equipment:	•	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: ~2835 feet MS Water well within one-quarter mile: Yes ✓	_
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Public water supply well within one mile:	_
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 500	NO
Seismic; # of Holes Other	Depth to bottom of usable water: 580	
Other	Surface Pipe by Alternate: √ 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1850' +/-	
Operator:	Length of Conductor Pipe required: none	_
Well Name:	Projected Total Depth: 5800'	_
Original Completion Date: Original Total Depth:	Formation at Total Depth: St. Louis	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	✓ Well Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken?	No
* Prorated & Spaced	If Yes, proposed zone:	
	DAVIT Corrected API Number.	
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:	*WAS: 15-081-21505.00	30 -00
d. Night, the appropriate district office prints according of well-	15: 15.081.21569.00.0	
 Notify the appropriate district office prior to spudding of well; 		
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