

Correction

Second CORRECTED

For KCC Use: Effective Date: 1-19-2005 District # 1 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 2/5/05 month day year

OPERATOR: License# 3532 Name: CMX, Inc. Address: 150 N. Main, Suite 1026 City/State/Zip: Wichita, KS 67202 Contact Person: Douglas H. McGinness II Phone: 316-269-9052

CONTRACTOR: License# 5929 Name: Duke Drilling Co, Inc.

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Other Type Equipment: Infield Pool Ext Wildcat Other Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

First Corr: WAS: 15-007-22871-00-00 IS: 15-007-22870-00-00

Spot C - NE - SE Sec. 9 Twp. 30 S. R. 11 1980 feet from S (circle one) Line of Section 660 feet from E (circle one) Line of Section Is SECTION Regular Irregular?

County: Barber Lease Name: Connors Trust Well #: 1 Field Name: Harding Is this a Prorated / Spaced Field? Target Formation(s): Nearest Lease or unit boundary: Ground Surface Elevation: 1820 feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 150 Depth to bottom of usable water: 200 Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 320 Length of Conductor Pipe required: None Projected Total Depth: 3950 Formation at Total Depth: Lansing Water Source for Drilling Operations: Well Farm Pond X Other DWR Permit #:

Will Cores be taken? If Yes, proposed zone:

AFFIDAVIT ** Corrected Location WAS: 9-31-10W IS: 9-30-11W

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge, and belief. Date: 1/20/05 Signature of Operator or Agent: Title: Agent

For KCC Use ONLY API # 15 - 007-22870-00-00 Conductor pipe required NONE feet Minimum surface pipe required 220 feet per Alt. 1 Approved by: This authorization expires: 7-14-2005 Spud date: Agent:

- Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-22870-0000
Operator: CMX, Inc.
Lease: Connors Trust
Well Number: 1
Field: Harding

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: C - NE - SE

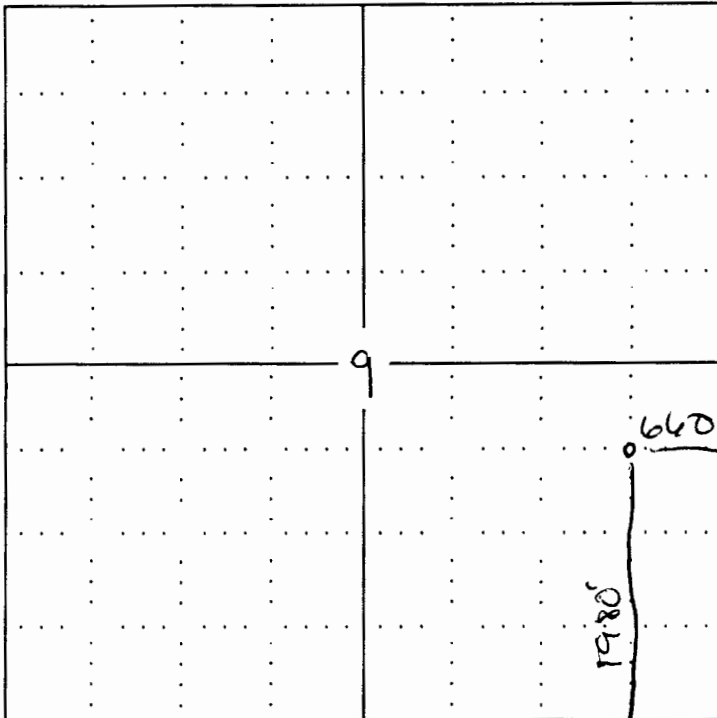
Location of Well: County: Barber
1980 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
Sec. 9 Twp. 30 S. R. 11 East West

Is Section Regular or _____ Irregular

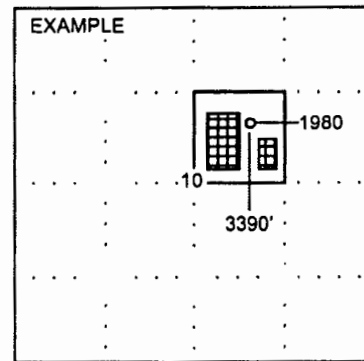
If Section Is Irregular, locate well from nearest corner boundary.
Section corner used: ___NE ___NW ___SE ___SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

January 21, 2005

Mr. Douglas H. McGinness II
CMX, Inc.
150 N. Main Ste 1026
Wichita, KS 67202

RE: Drilling Pit Application
Connors Trust Lease Well No. 1
SE/4 Sec. 09-30S-11W
Barber County, Kansas

Dear Mr. McGinness:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

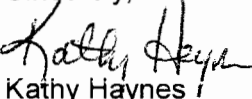
If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant