For KCC Use: 1-25-2005 Effective Date: 1-25-2005 District # 1 No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED Form C-1 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

Z les _ les	Must	be approved by KCC fiv	re (5) days prior to commencing well	All blanks must be Filled
		CORRE	ECTION	
Expected Spud Date	nuary 25, 2005		Spot 30' N & 120'E of C-	East
•	month day	year	N/2 - S/2 - NW Sec. 8 Twp. 3	
OPERATOR: License#	4058 (11-30-2	005)	1620 feet from X N	/ S Line of Section
Name: AMERICAN WARRI			feet fromE	/ X W Line of Section
Address: P.O. Box 399			Is SECTIONX_RegularIrregular?	
City/State/Zip: Garden City	, Kansas 6784	16-0399	(Note: Locate well on the Section Plat	on reverse side)
Contact Person: Cecil O'			County: Comanche	·
Phone: 620/275-	·9231		Lease Name: Bunnell	Well #: 1-8
	/		Field Name:	
CONTRACTOR: License#			Is this a Prorated / Spaced Field?	Yes X No
Name: DUKE DRILLING	CO., INC.		Target Information(s): Viola	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary:1440 '	
X Oil Enh Rec		X Mud Rotary	Ground Surface Elevation: 2133_6	
Gas Storage	Pool Ext.	Air Rotary	Water well within one-quarter mile:	Yes X No
OWWO Disposal	X Wildcat	Cable	Public water supply well within one mile: Depth to bottom of fresh water: 200	Yes X No
Seismic;# of Holes	Other		Depth to bottom of fresh water: 200 Depth to bottom of usable water: 240	
Other			Surface Pipe by Alternate: X 1 2	
K 011110			Length of Surface Pipe Planned to be set:	600+
If OWWO: old well information a			Length of Conductor Pipe required:	
Operator:			Projected Total Depth: 6000	
Well Name:			Formation at Total Depth: Viola	
Original Completion Date:	Original	Iotal Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizonta	al wellbore?	Yes X No	Well Farm Pond Other X	
If Yes, true vertical depth:			DWR Permit #:	
Bottom Hole Location:			(Note: Apply for Permit with DV	VR 🔲) 🖊
KCC DKT #:			Will Cores be taken?	Yes X No
** Was DIRDARDI			If Yes, proposed zone:	
** Was BURNELL.		ΔEI	FIDAVIT	DE0EN/EB
Is BUNNELL. The undersigned hereby affirms	that the drilling or		plugging of this well will comply with K.S.A. 55 et. se	RECEIVED
It is agreed that the following mi			programs of this well will comply with N.C.A. 55 th. 35	
-	•			JAN 25 2005
 Notify the appropriate dist A copy of the approved no 	. 4	10 - L - 11 L L - d	ach drilling rig:	VCC MICHITA
3. The minimum amount of s	surface pipe as spi	ecified below shall be s	ach drilling rig; left by circulating cement to the top; in all cases surfa- the underlying formation.	ace pipe shall be set
iniough an unconsondated	s inatonais plas a i	in minding of 20 1001 mile	inc unaching formation.	
			district office on plug length and placement is neces	sary <i>prior to plugging</i> ;
• • • • • • • • • • • • • • • • • • • •		•	nted from below any usable water to surface within 1	20 days of spud date.
Or pursuant to Appendix *	"B" - Eastern Kans	as surface casing order	r #133,891-C, which applies to the KCC District 3 a	rea, alternate II cementing
			be plugged. In all cases, NOTIFY district office p	prior to any cementing.
hereby certify that the stateme	nts made herein a	re true and to the best of	of my knowledge and belief.	
Date: 1 /04 /05 Sie	gnature of Operato	- as August Sid (1).	A CONTRACT THE	A t
Date:1/24/05 Sig	mature of Operato		Ily R. Byers Title:	Agent
			Remember to	
For KCC Use ONLY			- File Drill Pit Application (form CDP-1) with Intent	
API # 15 - 033-21425	-00-00		- File Completion Form ACO-1 within 120 days of	
Conductor pipe required	JONE	feet	File acreage attribution plat according to field p Notify appropriate district office 48 hours prior to	Torumori orders,
Minimum surface pipe required	260	feet per Alt. (1) \$	Submit plugging report (CP-4) after plugging is	• • • •
Approved by: 250 1.20.0	DE RTO 1.20	- 05	- Obtain written approval before disposing or injection	
	20.05		- If this permit has expired (See: authorized expira	
This authorization expires: 7 - 2		onths of effective date)	check the box below and return to the address	
, as	June mann om	or or contro date./	Well Not Drilled - Permit Expired	
Spud date:	_ Agent::		Signature of Operator or Agent:	
			Date:	3
			S. Market - Room 2078, Wichita, Kansas 67202	1 7

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

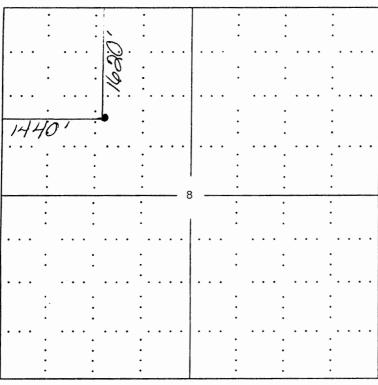
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

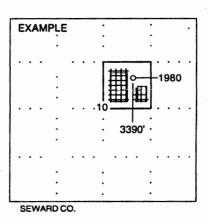
API No. 15	Location of Well: County:	
	feet from N / S Line of Section feet from E / W Line of Section	
Lease:	feet from E / W Line of Section	
Well Number:	Sec Twp S. R East	
Field:		
Number of Acres attributable to well:	Is Section: Regular or Irregular	
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.	
	Section corner used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

Comanche County

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).