

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 147-20575-00-00 **ORIGINAL**

County Phillips

Sec. 22 Twp. 5S Rge. 20 E

1650 Feet from (S)N (circle one) Line of Section

555 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Reese F Well # 6W

Field Name Hansen

Producing Formation Dry

Elevation: Ground 2173 KB 2178

Total Depth 3599 PBTD

Amount of Surface Pipe Set and Cemented at 332 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt 2 5-22-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid Volume _____ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. 5S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 300

City/State/Zip Tulsa, OK 74102

Purchaser: _____

Operator Contact Person: David D. Juby

Phone (918) 561-3564

Contractor: Name: Martin

License: _____

Wellsite Geologist: Steve Davis Jr.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3/13/97 3/16/97 3/17/97
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Sr. Engineering Technician Date 6/26/97

Subscribed and sworn to before me this 26th day of June, 19 97.

Notary Public Quetta J. Shwadelenak
Quetta J. Shwadelenak

Date Commission Expires August 21, 1996 July 23, 1998

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name OXY USA Inc.

Lease Name Reese F

Well # 2W

Sec. 22 Twp. 5S Rge. 20

East

County Phillips

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Comp Neutron & Densilog
Dual Induction &
Higher Resolution

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Topeka	3104	- 926
Oread	3209	-1031
Toronto	3276	-1098
LKC	3294	-1116

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8.625	24	332	Class A	250	3% CC .25# flocele
Production	7"	5.5	14	3599	Midcon II	335	2% CC 1/4" flocele
					Class A	145	10% Calseal 10% salt 1% c .75% H-322

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D+A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>N-A</u>	<u>N-A</u>			

Disposition of Gas: **METHOD OF COMPLETION**

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

15-147-20575-00-00

ORIGINAL



JOB LOG HAL 2013-G

DATE: 3-12-98 PAGE NO: 1

CUSTOMER: Oxy USA WELL NO: F-# 6 LEASE: Rease JOB TYPE: Cont Surface Csg TICKET NO: 196284

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	19:00							Called Out
	19:30							On Loc. - Rig Drly 12 1/4" Surface Hole Spot & Set up Equip - Discuss Sub So Rwy Meeting
	20:25							Start 8 5/8" x 24 1/4" Csg in Hole 3 centralizers
	21:14							Csg in Hole Set @ 329' Hook up PC + Mon. Fold
	21:18							Break Circ 7/8" Rig Pump Hook up PT
	21:36					200		Start Pump Cont 250sk Sid 7/8" CC 1/4" Floerle
	21:47		52.5			250		Finish Mix Cont Release Plug
	21:49							
	21:48					200		Start Displ
	21:53		20			350		Finish Displ
						150		Shut in
								Cont Displ 10 sk ✓
								Wash up & Reck up Job Complete
								Thank you John, Terry, Joe

FIELD OFFICE

NON-AS CLASSIFIED
 DATE 01-30-2011 BY 159



JOB LOG HAL-2013-C

DATE 3-17-97 PAGE NO. 1

CUSTOMER OXY USA- WELL NO. #6 LEASE Reese F" JOB TYPE 5 1/2 L.S. TICKET NO. 196345

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1	0000							called out
	0200							on location w/ float equip
	0220							Rig Ready to Run Pipe - Guide shoe - ICAF
								cent - 1-2-3-5-7-9-11-13-15-20-45-55-57-65
								Baskets - 3-20-45-65
	0330							TRUCKS on location - cent P.T.
								All cent 335 SKs mid cont IT 2% cc, 1/4" Flouke
								145 SKs std, 10% cal seal, 10% salt, 1% cc
								.75% H-322, 1/4" Flouke / sk
	0400							Pipe on Bottom 3589'
	0410							circ w/ mud Hog
	0600							Hook up to cent well.
		6	40					200# start pumping 40 BBLs cla-fir to water w/ 1sk Desco
		6	3					200# Pump 3 BBLs Fresh water spacer
		6	10					200# Pump 10 BBLs Super Flush
		6						200# Pump 3 BBLs Fresh water spacer
	0630	6	193					200# mix 335 SKs mid cont IT w/ 2% cc, 1/4" Flouke
		4.5						200# mix 145 SKs std w/ 10% cal seal 10% salt, 1% cc, .75% H-322, 1/4" Flouke
			34					0# Fin mix
								washout Pump + Line
								Release S-wiper Plug.
		7						start Disp. 559 Cap. 87.5 BBLs
			87.5					Fin Disp.
								1400# Plug down. "Release Key"
								wash up Equip.
								Rack up Equip.
								Finish Paper work
	0800							Job complete

Allen f. W... - Halliburton
 Keith... - Murphy Drilling
 J. Powell - OXY USA Inc
 Thanks Allen, Ram, Tim, Lyle