

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6093
Name Marshall Oil & Gas, Inc.
Address Suite 702- 107 N. Market
City/State/Zip Wichita, Ks. 67202

Purchaser Inland Crude
Operations turned over to Griggs

Operator Contact Person Oil Co. Jack Griggs
Phone 682 6716

Contractor: License # 6033
Name Murfin Drilling Co.

Wellsite Geologist Robert D. Gensch
Phone 733 2687

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-9-84 1-15-84 2-15-84
Spud Date Date Reached TD Completion Date
3655
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 266 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 266.....feet depth to Surface 175 SX cmt
Cement Company Name Sun Oilwell Cmt
Invoice # HA-17557

API NO. 15-.....137-20-329-00-00
County.....Norton
SW. SE. NE. Sec. 27... Twp 5S... Rge. 2E... East
..... West

.....2970! Ft North from Southeast Corner of Section
.....990! Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

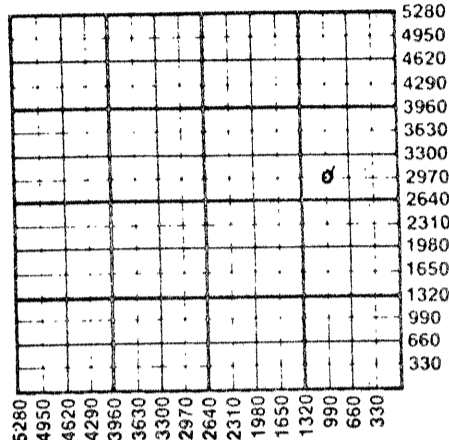
Lease Name.....Wiltrout Well #.....1

Field Name.....Ray West

Producing Formation.....Arbuckle

Elevation: Ground.....2226.....KB.....2231

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: Pond
Division of Water Resources Permit #.....N/A
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....Murfin Drilling Co.
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

SignatureRobert D. Gensch
Title.....Robert D. Gensch, President Date 1-22-86

Subscribed and sworn to before me this 27th day of January, 1986.
Notary Public.....Frederic J. Taylor

Date Commission Expires.....10-14-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
.....
.....

Form ACO-1 (7-84)
STATE CORPORATION COMMISSION
JAN 29 1986
OIL & GAS CONSERVATION DIVISION

Sec 27 Twp 5S Rge 2E

SIDE TWO

Operator Name Marshall Oil & Gas, Inc. Lease Name Wiltrout Well # 1

Sec. 27 Twp. 5S Rge. 21W East West County Norton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST # 1: 3412-37. 34", 35", 30"m 30", Rec. 1020" GCSW; IFP 80-364; FFP 465-537; IBHP 1172#, FBHP 1132#.

DST # 2: 3649-55, 45', 45", 90", 30", Rec. 320 CGO, 60' MCO, Tool plugged on chart, FBHP 927#.

Name	Top	Bottom
Topeka 3231	(-999)	
Heebner 3377	(-1146)	
Toronto 3402	(-1171)	
Lansing 3420	(-1189)	
BKC 3607	(-1375)	
Arb. 3649	(-1414)	
RTD. 3655	(-1423)	

* 5 1/2" casing cemented with 100 sx class A +3% CaCl₂ +2% gel. (80 bbls of casing pack pumped ahead of cement including 25sx prem. gel + 4 sx caustic + 4 sx Lignite + 10 gal. Anhib. Back side of casing protected.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10 3/4	8 5/8		266		175	
Production	7 7/8	5 1/2	14.5	3649	Class A		*

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	None- open hole	None-Natural	

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
27/8	5' off botom		

Date of First Production	Producing Method			
2-15-84	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	20	0	40		21App.
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3649-55
 Used on Lease Dually Completed
 Commingled