

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Phillips Petroleum Company

API NO. 15-137-20,248 -00-00

ADDRESS Box 287

COUNTY Norton

Great Bend, Kansas 67530

FIELD Ray, W.

\*\*CONTACT PERSON C. D. Dohrer

PROD. FORMATION Regan

PHONE 316-793-8421

LEASE Wiltrout

PURCHASER Kaw Pipe Line Company

WELL NO. 6

ADDRESS Box 711

WELL LOCATION SE NW SW

Russell, Kansas 67665

1155 Ft. from West Line and

DRILLING Abercrombie Drilling, Inc.

1610 Ft. from South Line of

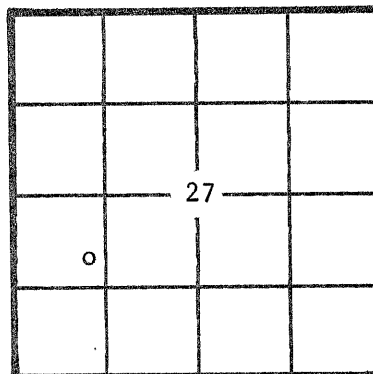
CONTRACTOR

ADDRESS 801 Union Center

the SW/4 SEC. 27 TWP. 5S RGE. 21W

Wichita, Kansas 67202

**WELL PLAT**



KCC   
KGS   
(Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3730' PBT

SPUD DATE 12-12-81 DATE COMPLETED 1-26-82

ELEV: GR 2224' DF KB 2232'

DRILLED WITH (~~XXX~~) (ROTARY) (~~XX~~) TOOLS

Amount of surface pipe set and cemented 309.27'. DV Tool Used? No

**A F F I D A V I T**

STATE OF Kansas, COUNTY OF Barton SS, I,

C. D. Dohrer OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Area Manager (FOR)(OF) Phillips Petroleum Company

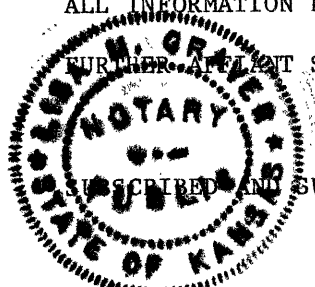
OPERATOR OF THE Wiltrout LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

WITHER AFFIDANT SAITH NOT.



RECEIVED  
STATE CORPORATION COMMISSION  
128-82  
JAN 28 1982

(S) C. D. Dohrer  
C. D. Dohrer, Area Manager

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF January, 19 82.

CONSERVATION DIVISION  
Wichita Kansas

Lisa M. Graver  
NOTARY PUBLIC

MY COMMISSION EXPIRES: November 17, 1985

Lisa M. Graver

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0'	321'	Formation Tops:	
Sand & shale	321'	1680'	Anhydrite	1820'
Shale	1680'	2540'	Heebner	3376'
Lime & shale	2540'	3075'	Toronto	3408'
Lime & shale	3075'	3550'	LKC	3422'
Sand	3550'	3730'	Reagan	3650'
Total Depth	3730'		Total Depth	3730'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) Surf.- Cond. 1 Prod.- Cond. 1 & 2

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	320'	Common	225	2% gel, 3% CaCl, 1/4# Flocele/sk.
Production	7 7/8"	5 1/2"	15.5#	3729.10'	Hallib Lite Common	35 175	18% salt & 1% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 HPF	Goldenjet	3668-3671'
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth

Date of first production 1-26-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 22.7 bbls.	Gas --- MCF
	Water % 196	Gas-oil ratio --- CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 3668-3671	

