

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray-neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5252 EXPIRATION DATE JUNE 1984

OPERATOR R P NIXON OPERATIONS API NO. 15-137-20,258 -00-00

ADDRESS 207 W 12TH COUNTY NORTON

HAYS KS 67601 FIELD DENSMORE

** CONTACT PERSON DAN NIXON PROD. FORMATION LKC
PHONE (913) 628-3834 _____ Indicate if new pay.

PURCHASER CLEAR CREEK LEASE FITZHUGH

ADDRESS P O BOX 1045 WELL NO. 3

MCPHERSON KS 67460 WELL LOCATION SE NW NE

DRILLING JAY-LAN CORPORATION 330 Ft. from NORTH Line and

CONTRACTOR 207 W 12TH 300 Ft. from EAST Line of

ADDRESS HAYS KS 67601 the NE (Qtr.) SEC 13 TWP 5 RGE 22 (W)

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3520 PBD _____

SPUD DATE 6-25-82 DATE COMPLETED 6-30-82

ELEV: GR _____ DF _____ KB 2105'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WIRE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE 107,617-C

Amount of surface pipe set and cemented 196' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

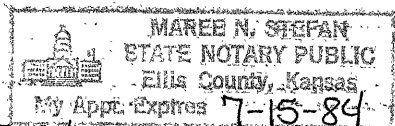
A F F I D A V I T

DAN A NIXON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

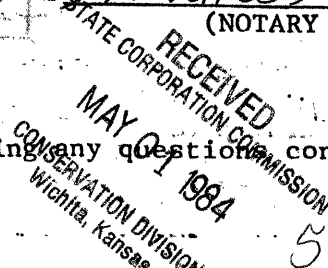
SUBSCRIBED AND SWORN TO BEFORE ME this 27TH day of APRIL, 1984.



MY COMMISSION EXPIRES: 7-15-84

Maree N. Stefan
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any question concerning this information.



5-1-84

Side TWO

OPERATOR R P NIXON OPERATIONS LEASE NAME FITZHUGH SEC 13 TWP 5 RGE 22 (E) (W)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			SAMPLE TOPS	
			HEEB	3227-1122
			TOP	3252-1147
			LANS	3269-1164
			BKC	3457-1352
			REAG SD	3516-1411
			RTD	3520-1415
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8-5/8		196	COMMON	135	3% c.c. 2% gel
PRODUCTION	7-7/8	4 1/2"	9.5#	3524 1/2	COMMON	135	10% SALT

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			OPEN HOLE		
TUBING RECORD					
Size	Setting depth	Packer set at			
		3480'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 GALLONS 15% MUD ACID	
2500 GALLONS 28% DEMULSION ACID	

Date of first production 10-4-82	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity 23.0
Estimated Production-I.P.	OH 10 bbls. Gas MCF 90% 46 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations