

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5252 EXPIRATION DATE JUNE 1984

OPERATOR R P NIXON OPERATIONS API NO. 15-137-20,300-00-00

ADDRESS 207 W 12TH COUNTY NORTON

HAYS KS 67601 FIELD DENSMORE

** CONTACT PERSON DAN NIXON PROD. FORMATION LKC

PHONE (913) 628-3834 Indicate if new pay. _____

PURCHASER CLEAR CREEK INC LEASE HOCKMAN

ADDRESS P O BOX 1045 WELL NO. 4

MCPHERSON KS 67460 WELL LOCATION C W/2 SE NE

DRILLING JAY-LAN CORPORATION 1980Ft. from NORTH Line and

CONTRACTOR 207 W 12TH 990Ft. from EAST Line of ~~XXX~~

ADDRESS HAYS KS 67601 the NE (Qtr.) SEC 12 TWP 5 RGE 22 (W). ~~XXX~~

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3474 PBSD 3440

SPUD DATE 9-3-83 DATE COMPLETED 9-30-83

ELEV: GR _____ DF _____ KB 2054

DRILLED WITH (~~WIRE~~) ROTARY (~~AKN~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD107-813.

Amount of surface pipe set and cemented 207 DV Tool Used? NO.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

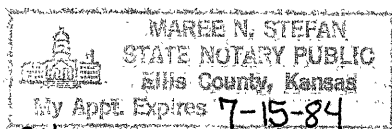
A F F I D A V I T

DAN A NIXON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27TH day of APRIL, 1984.



[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-15-84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
MAY 01 1984
CONSERVATION DIVISION
Wichita, Kansas
5-1-84

Side TWO

OPERATOR R P NIXON OPERATIONS LEASE NAME HOCKMAN SEC 12 TWP 5 RGE 22 (W)

WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			SAMPLE TOPS:	
			ANH	1656+ 398
			B/ANH	1685+ 369
			TOP	2927- 873
			HEEB	3188-1134
			TOR	3217-1163
			LANS	3232-1178
			BKC	3410-1356
			REAG	3474-1420
			RTD	3474-1420
			DDTD	3480-1426

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or (Used)	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
SURFACE	12 1/4	8 5/8"		207	COMMON	135	3% c.c. 2% gel		
PRODUCTION	7 7/8	4 1/2"	9 1/2#	3473	COMMON	125	10% salt		
LINER RECORD					PERFORATION RECORD				
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval			
					2 hole L E	3377-3396			
TUBING RECORD									
Size	Setting depth	Packer set at							
2"									
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used							Depth interval treated		
2000 GALLONS OF 28% ACID							3377'-3396'		
Date of first production <u>9-30-83</u> Producing method (flowing, pumping, gas lift, etc.) <u>PUMPING</u> Gravity <u>24.5</u>									
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB			
	20 bbls.		50% 30 bbls.						
Disposition of gas (vented, used on lease or sold)						Perforations 3377-96			