

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5252 EXPIRATION DATE JUNE 1984
 OPERATOR R P NIXON OPERATIONS API NO. 15-137-20,281-00-00
 ADDRESS 207 W 12TH COUNTY NORTON
HAYS KS 67601 FIELD DENSMORE
 ** CONTACT PERSON DAN NIXON PROD. FORMATION REAGAN SAND
 PHONE (913) 628-3834 Indicate if new pay.
 PURCHASER CLEAR CREEK LEASE ARCHER-NELSON
 ADDRESS P-O BOX 1045 WELL NO. 5
MCPHERSON KS 67460 WELL LOCATION C W/2 SW SW
 DRILLING JAY-LAN CORPORATION 660 Ft. from SOUTH Line and
 CONTRACTOR 330 Ft. from WEST Line of
 ADDRESS 207 W 12TH the SW (Qtr.) SEC 12 TWP 5 RGE 22
HAYS KS 67601

PLUGGING NA
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office Use Only)

		12	

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3542 PBSD
 SPUD DATE 2-28-83 DATE COMPLETED 3-6-83
 ELEV: GR 2116 DF _____ KB 2124
 DRILLED WITH ~~(XXXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE 107,617-C

Amount of surface pipe set and cemented 220' DV Tool Used? NO
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DAN A NIXON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of MARCH, 1984.

MAREE N. STEFAN
 STATE NOTARY PUBLIC
 Ellis County, Kansas
 My Appt. Expires 7-15-84

[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED
 STATE CORPORATION COMMISSION
 APR 30 1984
 CONSERVATION DIVISION
 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

4-30-84

Side TWO

OPERATOR R P NIXON OPERATIONS LEASE NAME ARCHER-NELSON SEC 12 TWP 5 RGE 22



WELL NO 5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
			SAMPLE TOPS	
			ANH	1711+ 413
			B/ ANH	1740+ 384
			HEEB	3253-1129
			TOR	3283-1159
			LKC	3303-1179
			BKC	3481-1357
			GOR SD	3515-1391
			READ SD	3542-1418
			RTD	3544-1420

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"		220'	COMMON	135	3% c.c. 2% gel
PRODUCTION	7 7/8"	4 1/2"	9.5#	3543'	COMMON	125	10% SALT

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					OPEN HOLE
Size	Setting depth	Packer set at			
2"					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 5-26-83	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity 22.6
Estimated Production-I.P.	Oil 18 bbls.	Gas 75% 56 bbls. MCF
Disposition of gas (vented, used on lease or sold)		Perforations