

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5252 EXPIRATION DATE JUNE 1984

OPERATOR R P NIXON OPERATIONS API NO. 15-137-20,280-00-00

ADDRESS 207 W 12TH COUNTY NORTON

HAYS KS 67601 FIELD DENSMORE

\*\* CONTACT PERSON DAN NIXON PROD. FORMATION LKC

PHONE (913) 628-3834 Indicate if new pay. \_\_\_\_\_

PURCHASER CLEAR CREEK LEASE NELSON C

ADDRESS P O BOX 1045 WELL NO. 5

MCPHERSON KS 67460 WELL LOCATION C W/2 NW SW

DRILLING JAY-LAN CORPORATION 1981 Ft. from South NORTH Line and

CONTRACTOR 207 W 12TH 4950 Ft. from EAST Line of

ADDRESS HAYS KS 67601 the SW (Qtr.) SEC 12 TWP 5 RGE 22 (W).

PLUGGING NA

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)

	12		

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 3542 PBDT \_\_\_\_\_

SPUD DATE 3-8-83 DATE COMPLETED 3-15-83

ELEV: GR 2112 DF \_\_\_\_\_ KB 2120

DRILLED WITH (~~CABLE~~) (ROTARY) (~~WIRE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 107,617-C.

Amount of surface pipe set and cemented 220 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

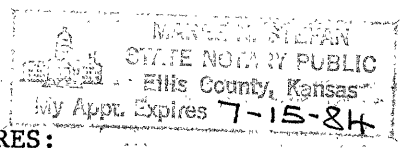
A F F I D A V I T

DAN A NIXON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

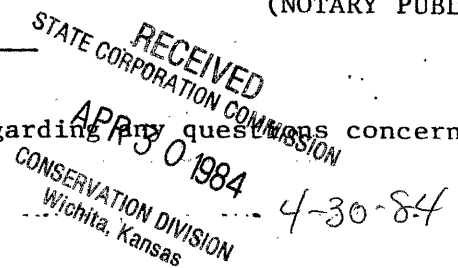
[Signature]  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19TH day of MARCH, 1984.



[Signature]  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_



\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR R P NIXON OPERATIONS LEASE NAME NELSON C SEC 12 TWP 5 RGE 22 (E)  
 WELL NO 5 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.  <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p>			SAMPLE TOPS!	
			SC	1703+ 417
			B/SC	1735+ 385
			HEEB	3244-1124
			TOR	3268-1148
			LANS	3288-1168
			BKC	3477-1357
			REAG	3540-1420
			RTD	3542-1422
			DDTD	3543-1423

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8		220'	COMMON	135	2%gel 3%c.c.
PRODUCTION	7 7/8"	4 1/2"	9.6#	3540.5	COMMON	125	10% SALT

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				LE	3436
TUBING RECORD				LE	3425.5
Size	Setting depth	Packer set at		LE	3410
2"					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 GALLONS 15% DEMULSION	

Date of first production 5-12-83	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity 31.3
Estimated Production-I.P. 5 bbls.	Water 100% 81 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations