

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5252 EXPIRATION DATE JUNE 1984
 OPERATOR R P NIXON OPERATIONS API NO. 15-137-20,257-0000
 ADDRESS 207 W 12TH COUNTY NORTON
HAYS KS 67601 FIELD DENSMORE
 ** CONTACT PERSON DAN NIXON PROD. FORMATION REAGAN SAND
PHONE (913) 628-3834 Indicate if new pay. _____
 PURCHASER CLEAR CREEK INC LEASE HOCKMAN
 ADDRESS P O BOX 1045 WELL NO. 3
MCPHERSON KS 67460 WELL LOCATION SE NE NE NE 96
 DRILLING JAY-LAN CORPORATION _____ Ft. from _____ Line and
 CONTRACTOR _____ Ft. from _____ Line of
 ADDRESS 207 W 12TH the NE (Qtr.) SEC 12 TWP 5 RGE 22 (W)
HAYS KS 67601

PLUGGING N/A
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 3486 PBDT _____
SPUD DATE 7-3-82 DATE COMPLETED 7-7-82
ELEV: GR _____ DF _____ KB 2052

DRILLED WITH (~~CAMME~~) (ROTARY) (~~ANY~~) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD107-813.

Amount of surface pipe set and cemented 196 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DAN A NIXON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27TH day of APRIL, 1984.

MAURIE N. STEFAN
STATE NOTARY PUBLIC
Wichita County, Kansas
My Comm. Expires 7-15-84

[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-15-84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
CORPORATION COMMISSION
MAY 01 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR R P NIXON OPERATIONS LEASE NAME HOCKMAN SEC 12 TWP 5 RGE 22 (E) (W) WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			SAMPLE TOPS	
			HEEB	3191-1139
			TOR	3218-1166
			LANS	3235-1183
			BKC	3421-1369
			REAG SD	3482-1430
			RTD	3486-1434
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8		196	COMMON	135	3% c.c. 2% gel
PRODUCTION	7-7/8	4 1/2"	9.5#	3483	COMMON	125	10% SALT

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					OPEN HOLE
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 3/8"	3447'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production 10-9-82	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity 24.5
Estimated Production-I.P.	Oil 10 bbls.	Gas 95% 163 bbls.
Disposition of gas (vented, used on lease or sold)		CFPB
Perforations OPEN HOLE		