

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5252 EXPIRATION DATE JUNE 1984

OPERATOR R P NIXON OPERATIONS API NO. 15-137-20,256-00-00

ADDRESS 207 W 12TH COUNTY NORTON

HAYS KS 67601 FIELD DENSMORE

\*\* CONTACT PERSON DAN NIXON PROD. FORMATION LKC  
PHONE (913) 628-3834 Indicate if new pay.

PURCHASER CLEAR CREEK INC LEASE NELSON C

ADDRESS P O BOX 1045 WELL NO. 4

MCPHERSON KS 67460 WELL LOCATION NW NE SW

DRILLING CONTRACTOR JAY-LAN CORPORATION 330 Ft. from NORTH Line and

ADDRESS 207 W 12TH 990 Ft. from EAST Line of ~~the~~

HAYS KS 67601 the SW (Qtr.) SEC 12 TWP 5 RGE 22 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS \_\_\_\_\_ KCC

\_\_\_\_\_ KGS

TOTAL DEPTH 3540 PBSD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 7-24-82 DATE COMPLETED 8-3-82 PLG. \_\_\_\_\_

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 2077 NGPA \_\_\_\_\_

DRILLED WITH ~~(XXXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 107,617C.

Amount of surface pipe set and cemented 225' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

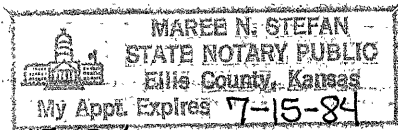
A F F I D A V I T

DAN A NIXON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27TH day of APRIL, 1984.



(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-15-84

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 01 1984  
CONSERVATION DIVISION  
Wichita, Kansas  
5-1-84

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR R P NIXON OPERATIONS LEASE NAME NELSON C SEC 12 TWP 5 RGE 22 (E) (W)  
 WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			SAMPLE TOPS	
			HEEB	3199-1122
			TOR	3229-1152
			LANS	3245-1168
			BKC	3246-1349
			REAG SD	3493-1416
			RTD	3540-1463
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8		225	COMMON	135	3% c.c. 2% gel
PRODUCTION	7 7/8"	4 1/2	9 1/2#	3539	COMMON	135	10% SALT

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	limited entry	3494-3498
TUBING RECORD					
Size	Setting depth	Packer set at			
2"		3441			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
3000 GALLONS OF 28% ACID (DEMULSION)	

Date of first production 9-29-82	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity 30.5
Estimated Production-I.P.	Oil 50 bbls.	Gas MCF 40%
Disposition of gas (vented, used on lease or sold)	Water 32 bbls.	Gas-oil ratio CFPS
Perforations 3404-08		