

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5252 EXPIRATION DATE JUNE 1984

OPERATOR R P NIXON OPERATIONS API NO. 15-137-20,237 ²⁰⁻⁰⁰

ADDRESS 207 W 12TH COUNTY NORTON

HAYS KS 67601 FIELD DENSMORE

** CONTACT PERSON DAN A NIXON PROD. FORMATION LKC
PHONE (913) 628-3834 _____ Indicate if new pay.

PURCHASER CLEAR CREEK LEASE NELSON B

ADDRESS P O BOX 1045 WELL NO. 3

McPHERSON KS 67460 WELL LOCATION NE SE NW

DRILLING CONTRACTOR JAY-LAN CORPORATION 330 Ft. from North Line and

ADDRESS 207 W 12TH _____ Ft. from _____ Line of

HAYS KS 67601 the NW (Qtr.) SEC 12 TWP 5 RGE 22 ^(W)

PLUGGING CONTRACTOR JAY-LAN CORPORATION

ADDRESS 207 W 12TH

HAYS KS 67601

TOTAL DEPTH 3479 PBD

SPUD DATE 7-24-81 DATE COMPLETED 7-30-81

ELEV: GR 2048 DF _____ KB 2054

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 107,017-C.

Amount of surface pipe set and cemented 231 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

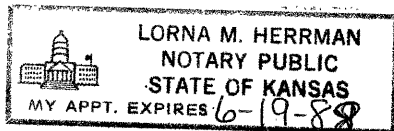
MARIE N STEFAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Marie N Stefan
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29 day of JUNE,

1984.



MY COMMISSION EXPIRES: 6-19-88

Lorna M. Herrman
(NOTARY PUBLIC)
RECEIVED

STATE CORPORATION COMMISSION
7-2-84

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR R P NIXON OPERATIONS LEASE NAME NELSON B SEC 12 TWP 5 RGE 22 (W)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			SAMPLE TOPS:	
			ANHYDRITE	1656+ 398
			B ANHYDRITE	1686+ 366
			HEEBNER	3190-1136
			TORONTO	3218-1164
			LANING	3235-1181
			BASE KC	3416-1362
			REAGAN	3474-1420
			RTD	3479-1425
	If additional space is needed use Page 2			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8"		214	COMMON	200	6% c.c. 3% gel
PRODUCTION	7 7/8"	4 1/2"	9.5#	3462'	COMMON	125	10% SALT

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		3368, 3379, 3398

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 GALLONS 28% ACID DEMULSION	3368, 3379, 3398

Date of first production 1-22-82	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity 31.5
Estimated Production-I.P. 8 bbls.	Gas 78 %	Water 30 bbls.
Disposition of gas (vented, used on lease or sold) SOLD		Gas-oil ratio CFPB
Perforations		