This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR	R P NIXON	OPERAT	IONS		API	NO.1	<u>5-13</u>	7-20	,23	5 <u>~</u> €	
					API NO. 15-137-20,235 -00-00 COUNTY NORTON						
HAYS KS 67601					FIELD DENSMORE						
*CONTACT PERSON DAN A NIXON					LEASE BOYD						
	PHONE 91	3-628-3	834								
PURCHASERC	JRCHASER CLEAR CREEK INC					NO.	ON	Έ (1)		SHIS WAS STORY OF THE STORY OF
						LOC	ATION	SW	NW	NE	
	1CPHERSON	KS 67	460		990	Ft.	from		ORT	ГН	Line and
					<u>330</u>	_Ft.		$\overline{\mathcal{W}}$	es	T	_Line of
· ·	207 W 12TH								, , , , ,		
,	IAYS KS			Terlifold - straight amount of the extern combinators for an account on the							WELL PLAT
PLUGGING		0,001						0			(Quarter)
CONTRACTOR	JAY-LAN CO	RPORATI	ON				,				or (Full)
ADDRESS 2	207 W 12TH	I HAY	S KS	67601	<u> </u>		*CONTRACTOR			_	Section - Please
TOTAL DEPTH	3510		PBTD								indicate.
SPUD DATE 7-2			COMPLETE	D 7-18-8	1	······································	····			-	
ELEV: GR20491	OF KB 2	2055									KCC_
DRILLED WITH	(BABLEY (ROT	TARY) (XX	文)TOOLS		Hanne 2 / L 1			Marietta mariero instituto e e casari		······································	KGS_
*	ngs set — surface,				-					T +0.	pe and percent
Purpose of string	Sixe hole drilled	TIN O.D.7	Weight lbs/ff.	Setting depth		e come	1	Sac			additives
SURFACE	12 3/4	8 5/8		185	COM	MON		130			
PRODUCTION 7 7/8 4		4월''		3509	COM	COMMON		145		2	20 sx sal
	1	1	1	1			j			1 -	
									-		·
		RD.					FRECRA	TION	Marine de la transporte		
Top, ft.	LINER RECOR	RD Sacks of	ement	Shots	per ft.	PI	ERFORA Size	TION F	Marine de la transporte	D	epth interval
Top, ft.	LINER RECOS		ement	Shots 2	per ft.	PI		& type	Marine de la transporte	348	84-86
Top, ft.	LINER RECOS	Sacks co	ement		per ft.	PI		& type	ECOR	348 3412	
Size	LINER RECORD Bottom, ft. TUBING RECO	Sacks co			per ft.	PI		& type	ECOR	348 3412 33 3411	4-86 ,3380, 67 -13,3379
	LINER RECOR	Sacks co	set at	2 1			Size	& type	ECOR	348 3412 .33	4-86 ,3380, 67 -13,3379
Size	LINER RECOR	Sacks co	set at	2 1			Size	& type	ECOR	348 3412 33 3411 3366	4-86 ,3380, 67 -13,3379
Sixe 2 3/8	LINER RECOR	Sacks co	set at	2 1			Size	& type	Dep	348 3412 33 3411 3366	4-86 ,3380, 667 -13,3379 -68
Size	LINER RECOR	Sacks co	URE, SHOT,	2 1 4 CEMENT SQ TATE CORPORA	JEEZE I	RECOR	Size	& type	Dep	348 3412 33 3411 3366	4-86 ,3380, 667 -13,3379 -68
Sixe 2 3/8	LINER RECOR	Sacks co	URE, SHOT,	2 1 4 CEMENT SQ TATE CORPOR	JEEZE (E/VE) TION CO	RECOR	Size	& type	Dep	348 3412 33 3411 3366	4-86 ,3380, 667 -13,3379 -68
Sixe 2 3/8	LINER RECOR	Sacks co	URE, SHOT,	2 1 4 CEMENT SQ TATE CORPOR	JEEZE (E/VE) TION CO	RECOR	Size	& type	Dep	348 3412 33 3411 3366	4-86 ,3380, 667 -13,3379 -68
Sixe 2 3/8	LINER RECOR	Sacks co	URE, SHOT,	2 1 4 CEMENT SQ TATE CORPORA	JEEZE (E/VE) TION CO	RECOR	Size	Н І	Dep	348 3412 33 3411 3366	4-86 ,3380, 667 -13,3379 -68
2 3/8 2 500 gals 2	LINER RECOR	Packer : ACID, FRACT	URE, SHOT, material used S	CONSERVATION Wichita	FIVE TON CO	RECOR DAMAMAA	D D	Н І	Dep &	348 3412 33 3411 3366	4-86 ,3380, 667 -13,3379 -68
2500 gals 2 TEST DATE:	LINER RECORD Bottom, ft. TUBING RECORD Setting depth 3433 Amount 28% acid	Packer : ACID, FRACT and kind of Producin	URE, SHOT, material used S Plant g method (flow PU Gas	CEMENT SQ TATE CORPOR	FIVE TON CO	RECOR DAMAMAA	D D	Н І	Dep &	348 3412 33 3411 3366	34-86 ,3380, 667 -13,3379 -68 well treated ones

information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG
and contents thereof; cored intervals, and all drill-stem tests, in-

all important zones of porosity and contents that of graph interval tested, cushion used, time tool open, flowing FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPT
•				
	,			
			MINUS	
FORMATION TOPS:	SAMPLE	LOG	DATUM	
The second secon				
,				l
ANHYDRITE TOP	N/A	1662	+393	Ĭ
ANHYDRITE BASE	N/A	1688	+367	
TOPEKA LIME	2995	2991	-936	
HEEBNER SHALE	3192	3188	-1133	
TORONTO LIME	3220	3215	-1160	ļ
LANSING	3233	3231	-1176	
BASE OF KANSAS CITY	3423	3416	-1361	1
SANDY LIME	3472	3470	-1415	1
REAGAN SAND	3485	3484	-1429	
TOTAL DEPTH	3510	3505	-1450	
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USE ADDITIONAL SHEETS	S, IF NECESSARY, TO	COMPLETE W	ELL RECORD.	

AFFIDAVIT

STATE OF KANSAS	, COUNTY OF	ET,I.IS	SS,
DAN A NIXON	OF LAWFUL AG	E, BEING FIRST DULY SW	ORN UPON HIS
OATH, DEPOSES AND SAYS:	•	·	
THAT HE IS A GEOLOGIST	rFor	R P NIXON OPERATION	NS
OPERATOR OF THE BOYD	LEASE,	AND IS DULY AUTHORIZED	TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF	OF SAID OPERATOR, THAT	WELL NO. ONE ON	SAID LEASE HAS
BEEN COMPLETED AS OF THE	19 DAY OF OCTOBER	19 <u>82</u> , AND	THAT ALL
INFORMATION ENTERED HEREIN	WITH RESPECT TO SAID WEL	L IS TRUE AND CORRECT.	
FURTHER AFFIANT SAITH NOT.			
	(s) <u>(</u>	Dan a hix	0
SUBSCRIBED AND SWORN TO BEF	ORE ME THIS 15 DAY O	F FEBRUARY	1982
		Moree M	Stepan
		NOTARY PUB	
MYCOMMISSION EXPIRES:	7-15-84	MAREE N STEFAN	1

