

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5252 EXPIRATION DATE JUNE 1984

OPERATOR R P NIXON OPERATIONS API NO. 15-OWWO

ADDRESS 207 W 12TH COUNTY NORTON

HAYS KS 67601 FIELD DENSMORE 15-137-00231-0001

** CONTACT PERSON DAN NIXON PHONE (913) 628-3834 PROD. FORMATION LKC Indicate if new pay.

PURCHASER CLEAR CREEK INC LEASE BOYD

ADDRESS P O BOX 1045 WELL NO. 2

MCPHERSON KS 67460 WELL LOCATION SW NE NE

DRILLING JAY-LAN CORPORATION 990 Ft. from NORTH Line and

CONTRACTOR 207 W 12TH 990 Ft. from EAST Line of

HAYS KS 67601 the NE (Qtr.) SEC 12 TWP 5 RGE 22

PLUGGING NA

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

		12	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3560 PBTD

SPUD DATE 3-17-83 DATE COMPLETED 4-21-83

ELEV: GR 2061' DF KB 2066'

DRILLED WITH ~~MOBILE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 107,617-C.

Amount of surface pipe set and cemented 212 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion OIL WELL. Other completion NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

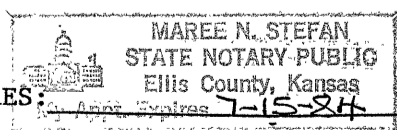
A F F I D A V I T

DAN A NIXON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of MARCH, 1984.



[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED
STATE CORPORATION COMMISSION
APR 30 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR R P NIXON OPERATIONS

LEASE NAME BOYD

SEC 12 TWP 5 RGE 22

WELL NO #2 OWWO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>✓ Check if no Drill Stem Tests Run. ✓ Check if samples sent Geological Survey.</p>			<p>SAMPLE TOPS:</p> <p>TOP 3005- 939 HEEB 3190-1124 TOR 3228-1162 LANS 3244-1178 BKC 3246-1360 SDY LM 3481-1415 ARB 3480-1414 REAG SD 3502-1436 GR WSH 3540-1474 GRAN 3556-1490 OTD 3560-1494</p>	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"		212'			
PRODUCTION	7 7/8"	4 1/2"	9.5#	3559'	COMMON	125	10% SALT

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3487-90
TUBING RECORD			1	LE	3379 & 3391
Size	Setting depth	Packer set at			
2"					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 GALLONS 15% ACID INTENSIFIED PLUS NON-SWELL	3487-90
2000 GALLONS 15% ACID NON-EMULSIFYING HCL	H & I ZONES

Date of first production 5-16-83	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity 31.5
Estimated Production-I.P.	Oil 24 bbls. MCF	Gas 50% 14 1/2 bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations