

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5252
 Name ..R. P. NIXON OPERATIONS
 Address 207 W. 12TH
 City/State/Zip HAYS, KS 67601

Operator Contact Person DAN NIXON
 Phone (913) 628-3834

Contractor: License # 5128
 Name JAY-LAN CORPORATION

Wellsite Geologist
 Phone

PURCHASER

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

4-27-84 5-2-84 5-2-84
 Spud Date Date Reached TD Completion Date

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 219 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set feet

If alternate 2 completion, cement circulated from 219 feet depth to surf 135 w/ SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

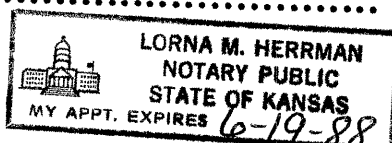
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title GEOLOGIST Date 11-7-84

Subscribed and sworn to before me this 8th day of November 1984

Notary Public Lorna M. Herrman
 Date Commission Expires 6-19-88



API NO. 15-137-20,337

County NORTON

NE SE SW Sec. 11 Twp. 5 Rge. 22 East West

990' Ft North from Southeast Corner of Section
 2970' Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

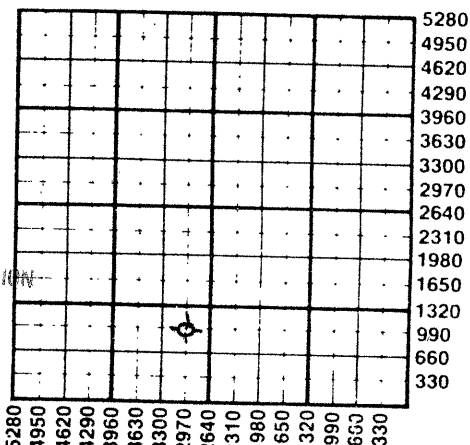
Lease Name STENGER B Well # 3

Field Name DENSMORE

Producing Formation

Elevation: Ground 2106' 2113' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
 Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

☐ Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
 C ☒ Wireline Log Received
 C ☐ Drillers Time Log Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
 (Specify)

Operator Name R. P. NIXON OPER Lease Name STENGER B Well # 3 SEC. 11 TWP. 5 RGE. 22 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name Top Bottom

ANHYDRITE	1694-1735
HEEBNER	3234
TORONTO	3260
LANSING	3283-1170
REAGAN SAND	3523-1410

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"		218'	COMMON	135	QUICKSET
PRODUCTION	7 7/8"	4 1/2"	9.5#	3534'	COMMON	125	10% SALT

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3538'-30	250 GALLONS 15% HOT	
4	3520'-22	500 gallons 15% Non-E	
2	3422'-27		

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2 1/2"				

Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled